

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

December 8, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1082-30
NW/NW (Lot 1), SEC. 30, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0337
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 1082-30 B

RECEIVED
DEC 14 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **1050' FNL, 380' FWL 638525X 40.011470 NW/NW (Lot 1)**
At proposed prod. Zone **4430082Y -109.376967**

14. Distance in miles and direction from nearest town or post office*
19.9 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **380'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2344

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9025'

12. County or Parish
UINTAH

13. State
UTAH

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5089.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

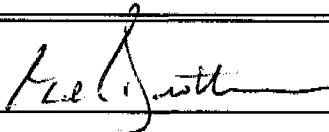
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

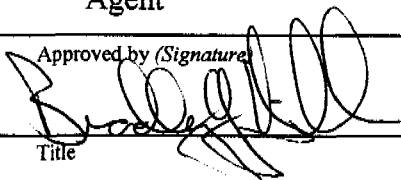
Date

December 8, 2005

Title

Agent

Approved by (Signature)



Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date

01-17-06

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

DIV. OF OIL, GAS & MINING

RECEIVED
DEC 14 2005

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

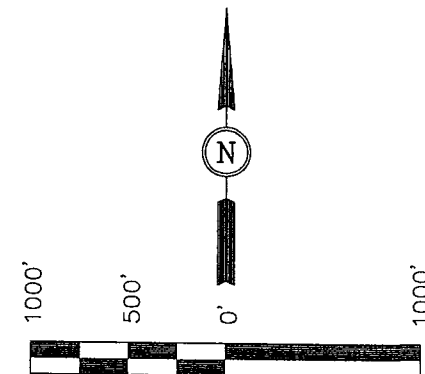
Well location, CWU #1082-30, located as shown in the NW 1/4 NW 1/4 (LOT 1) of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

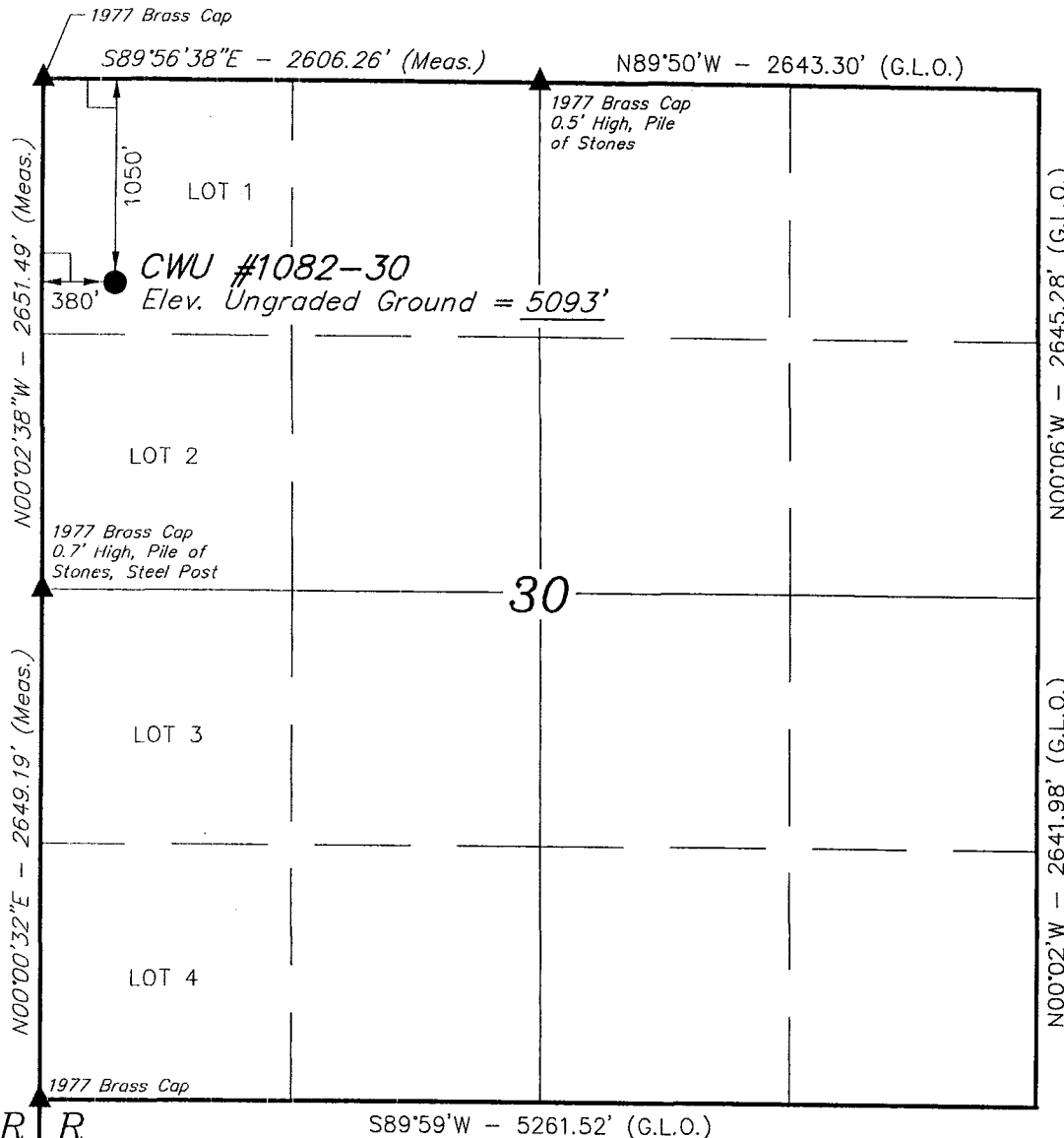
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-27-05	DATE DRAWN: 07-29-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°00'41.03" (40.011397)
LONGITUDE = 109°22'39.19" (109.377553)
(NAD 27)
LATITUDE = 40°00'41.15" (40.011431)
LONGITUDE = 109°22'36.74" (109.376872)

R
22
E

R
23
E

EIGHT POINT PLAN
CHAPITA WELL UNIT 1082-30
NW/NW (Lot 1), SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,591'
Wasatch	4,593'
North Horn	6,520'
Island	6,806'
KMV Price River	6,958'
KMV Price River Middle	7,682'
KMV Price River Lower	8,426'
Sego	8,822'

Estimated TD: **9,025' or 200'± below Sego top**

Anticipated BHP: 4,930 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1082-30
NW/NW (Lot 1), SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1082-30
NW/NW (Lot 1), SEC. 30, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 118 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 870sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

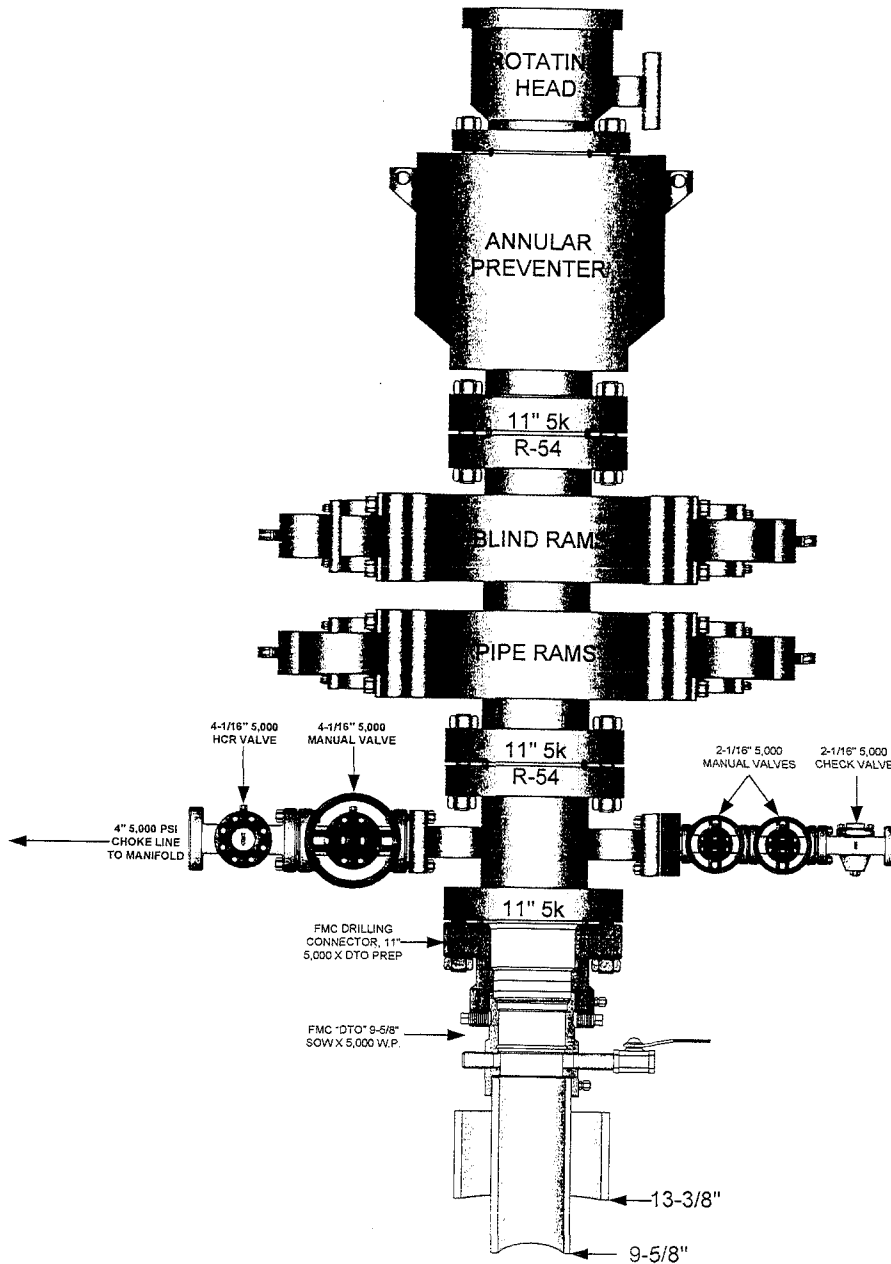
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

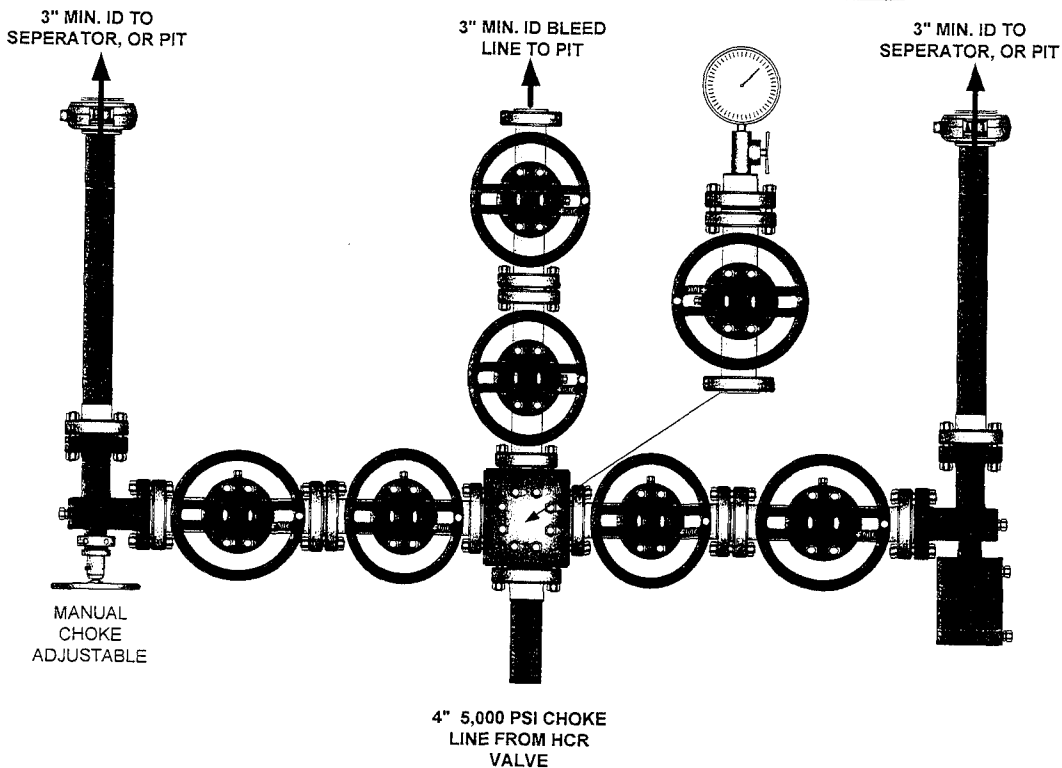
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1082-30
Lease Number: U-0337
Location: 1050' FNL & 380' FWL, NW/NW (Lot 1),
Sec. 30, T9S, R23E, S.L.B.&M.,
Uintah County, Utah
Surface Ownership: Federal

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to
spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running
casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running
casing and tests.

First Production
Notice - within five (5) business days after new
Well begins or production resumes after
Well has been off production for more
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of
Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 19.9 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 8*
- B. Producing wells - 24*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 250' from proposed location to a point in the NW/NW (Lot 1) of Section 30, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Northeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective,

earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural

Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Hi-Crest Crested Wheatgrass – 9 pounds per acre
 - Kochia Prostrata – 3 pounds per acre.

The final abandonment seed mixture for this location is:

- Gardner Salt Bush – 4 pounds per acre
- Shad Scale – 3 pounds per acre
- Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southeast of Corner #5. The stockpiled location topsoil will be stored

Northeast and Northwest of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1082-30 Well, located in the NW/NW (Lot 1) of Section 30, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

12-8-2005
Date


Agent

**Request for Exception to Buried Pipeline Requirement
For the Chapita Wells Unit 1082-30
NW/NW (Lot 1), Sec. 30, T9S, R23E
Lease Number U-0337**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately .15 acre.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.
CWU #1082-30
SECTION 30, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.85 MILES.

EOG RESOURCES, INC.

CWU #1082-30

LOCATED IN UTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

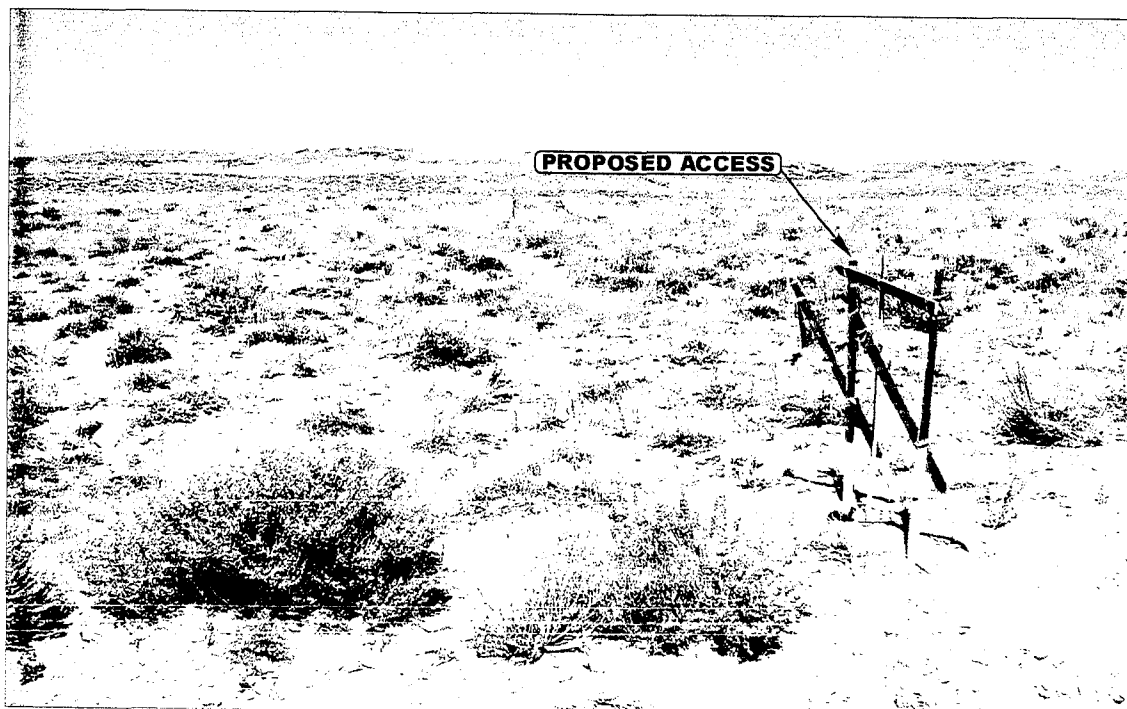


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&LS

Utah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTO

08 01 05
MONTH DAY YEAR

TAKEN BY: T.B. | DRAWN BY: L.K. | REVISED: 00-00-00

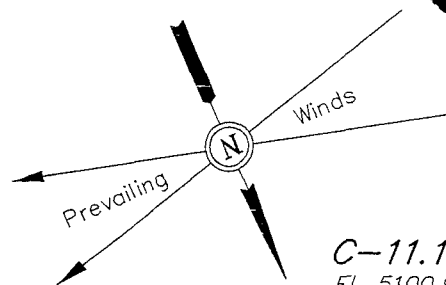
PHOTO

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

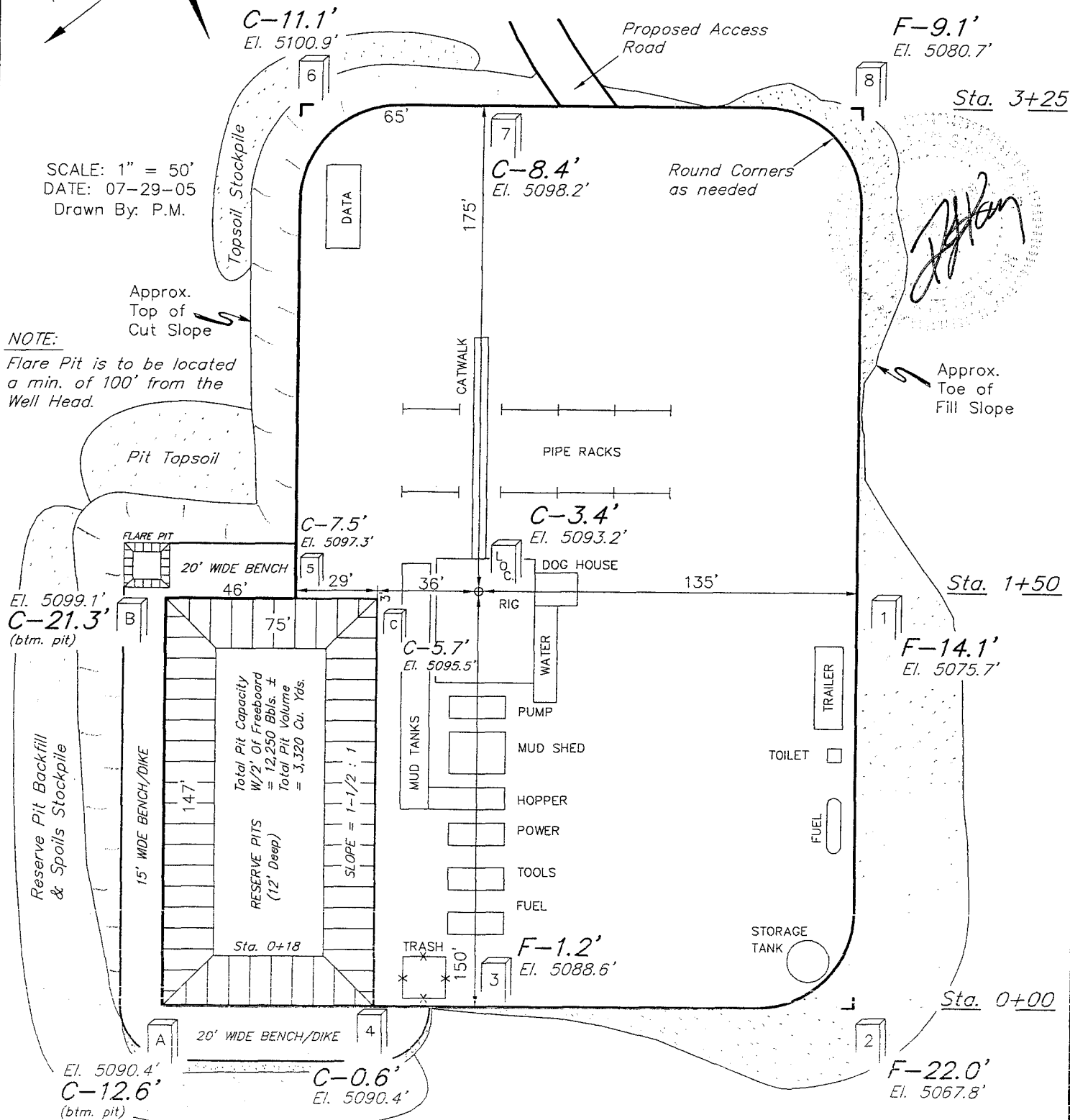
CWU #1082-30
SECTION 30, T9S, R23E, S.L.B.&M.
1050' FNL 380' FWL



SCALE: 1" = 50'
DATE: 07-29-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5093.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 5089.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

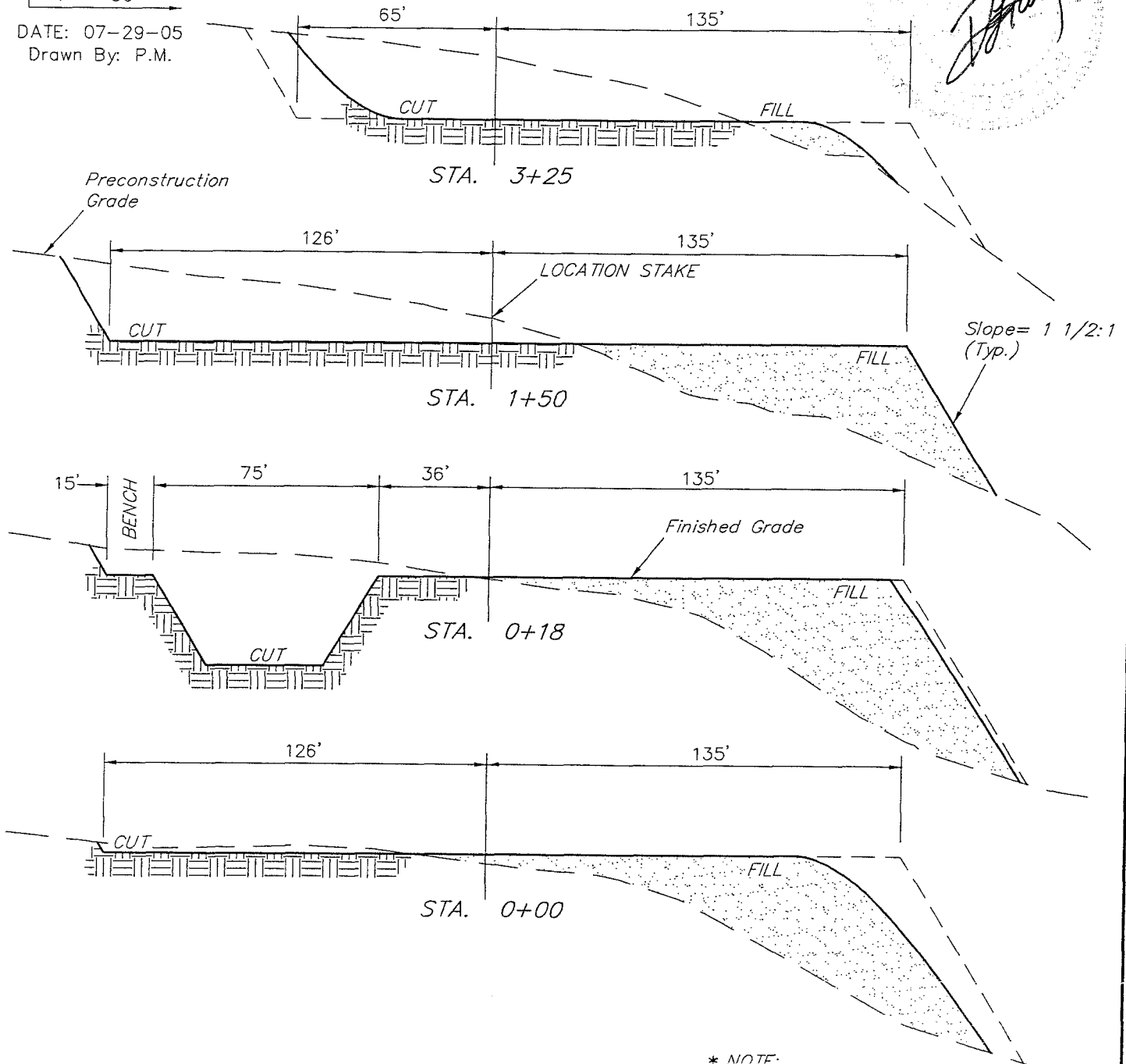
CWU #1082-30

SECTION 30, T9S, R23E, S.L.B.&M.

1050' FNL 380' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-29-05
Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

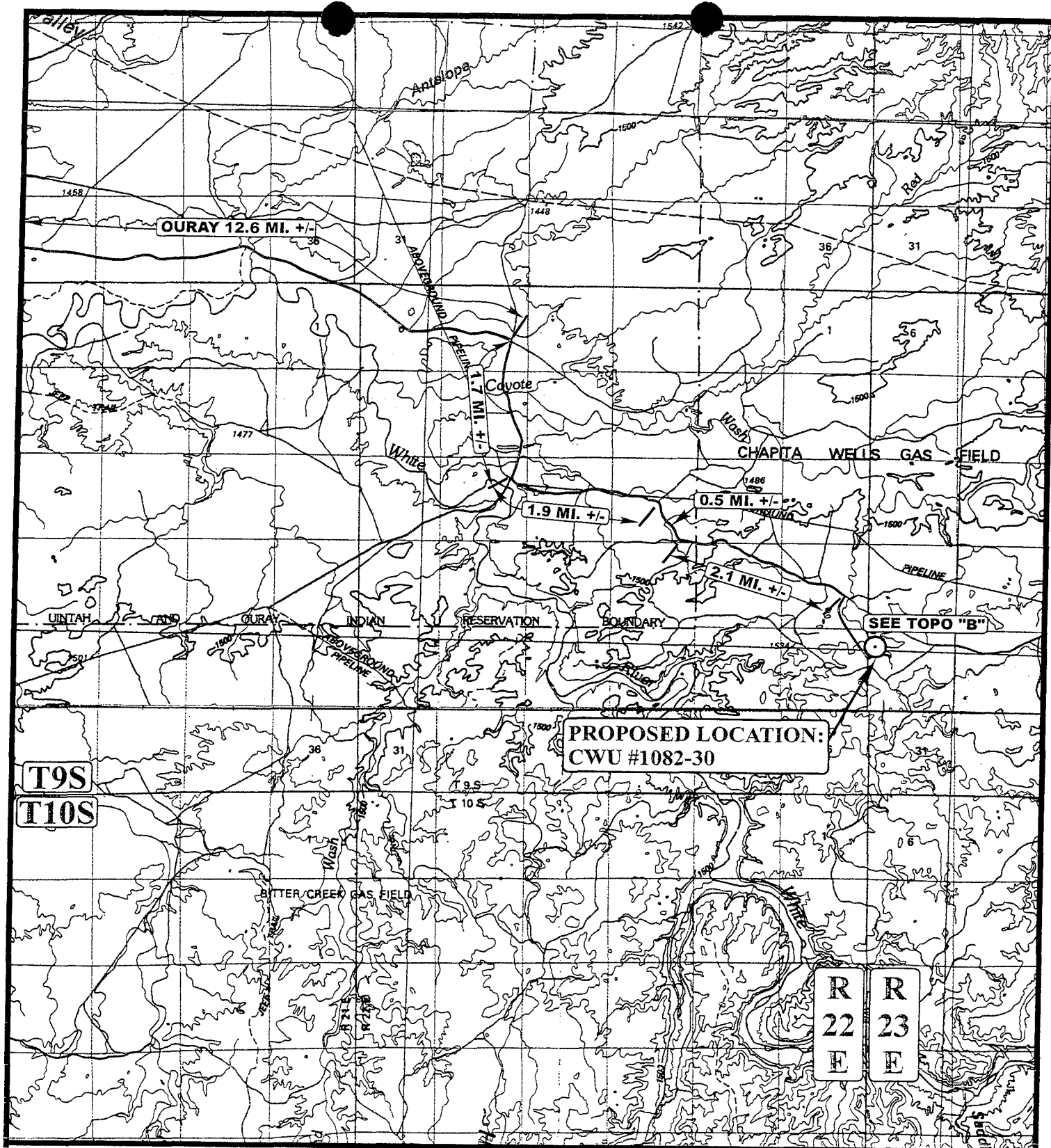
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,860 Cu. Yds.
Remaining Location = 12,050 Cu. Yds.

TOTAL CUT = 13,910 CU.YDS.
FILL = 10,390 CU.YDS.

EXCESS MATERIAL = 3,520 Cu. Yds.
Topsoil & Pit Backfill = 3,520 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1082-30
SECTION 30, T9S, R23E, S.L.B.&M.
1050' FNL 380' FWL

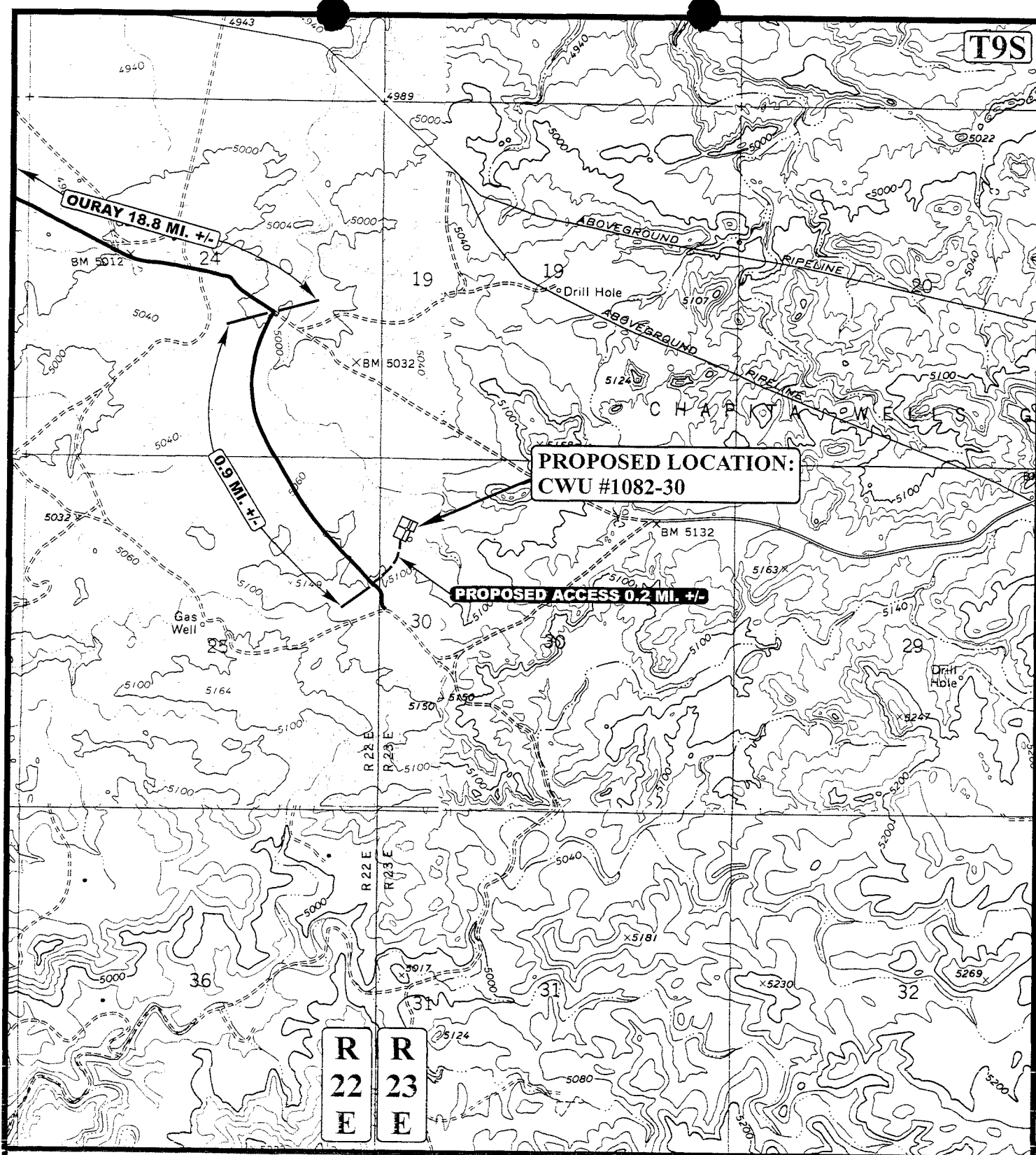
TOPOGRAPHIC 08 01 05

MAP

MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: L.K. | REVISED: 00-00-00





LEGEND:

----- PROPOSED ACCESS ROAD
 _____ EXISTING ROAD

EOG RESOURCES, INC.

CWU #1082-30
SECTION 30, T9S, R23E, S.L.B.&M.
1050' FNL 380' FWL



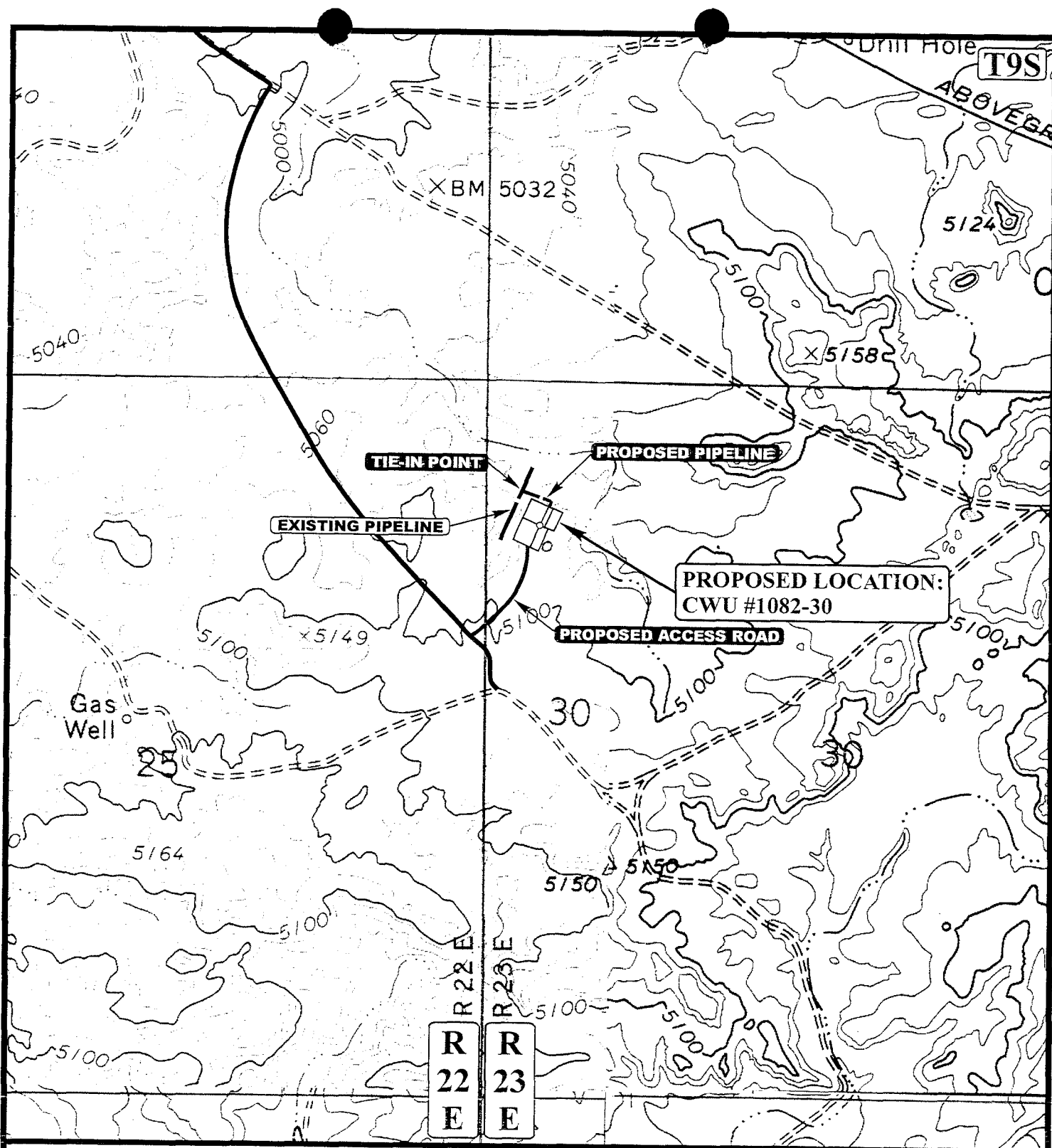
Uinta Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08/01/05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 250' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1082-30

SECTION 30, T9S, R23E, S.L.B.&M.

1050' FNL 380' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 08/01/05
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/14/2005

API NO. ASSIGNED: 43-047-37501

WELL NAME: CWU 1082-30

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNW 30 090S 230E

SURFACE: 1050 FNL 0380 FWL

BOTTOM: 1050 FNL 0380 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0337

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01147

LONGITUDE: -109.3770

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-1999
Siting: Suspends General Siting
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Operator

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 12, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Green River)

43-047-37493 CWU 3005-6GR Sec 06 T09S R23E 2081 FSL 0473 FWL

(Proposed PZ Wasatch)

43-047-37504 CWU 696-25 Sec 25 T09S R22E 2151 FNL 1963 FEL
43-047-37503 CWU 702-25 Sec 25 T09S R22E 0624 FNL 1954 FWL
43-047-37499 CWU 681-28 Sec 28 T09S R23E 0646 FSL 0754 FWL
43-047-37500 CWU 703-29 Sec 29 T09S R23E 1777 FSL 0540 FEL
43-047-37494 CWU 689-33 Sec 33 T09S R23E 1831 FSL 2061 FWL

(Proposed PZ Price River)

43-047-37495 CWU 1118-22 Sec 22 T09S R23E 1859 FSL 0463 FEL
43-047-37496 CWU 1117-22 Sec 22 T09S R23E 1952 FSL 2134 FWL
43-047-37501 CWU 1082-30 Sec 30 T09S R23E 1050 FNL 0380 FWL
43-047-37497 CWU 1147-18 Sec 18 T09S R23E 0680 FNL 0680 FEL
43-047-37498 CWU 1142-18 Sec 18 T09S R23E 0737 FNL 1928 FWL
43-047-37505 CWU 1076-25 Sec 25 T09S R22E 1687 FSL 2224 FEL
43-047-37502 CWU 1088-22 Sec 22 T09S R22E 2400 FNL 2392 FEL
43-047-37506 CWU 1042-28 Sec 28 T09S R22E 0313 FNL 1172 FEL
43-047-37607 CWU 1040-10 Sec 10 T09S R22E 1150 FSL 1070 FWL
43-047-37606 CWU 833-3 Sec 03 T09S R22E 0808 FSL 2129 FEL
43-047-37608 CWU 1086-22 Sec 22 T09S R22E 0323 FNL 0174 FEL
43-047-37609 CWU 1089-22 Sec 22 T09S R22E 2256 FNL 0939 FEL
43-047-37610 CWU 1084-30 Sec 30 T09S R23E 1580 FNL 0980 FWL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-12-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 17, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1082-30 Well, 1050' FNL, 380' FWL, NW NW, Sec. 30,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37501.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1082-30
API Number: 43-047-37501
Lease: U-0337

Location: NW NW Sec. 30 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 1082-30

9. API NUMBER:

4304737501

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1815

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-0790

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1050' FNL, 380' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: LOT1 30 9S 23E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☒ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the footages on this well to 1320' FNL, 36' FWL, NW/NW (Lot 1), Section 30, T9S, R23E.

The amended staking plats and Surface Use Program are attached.

638422X 4429998Y
40.010735 -109.378198

Federal Approval of this
Action is Necessary

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-08-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 6/20/06
Initials: CHD

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 4/20/2006

(This space for State use only)

RECEIVED

APR 21 2006

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

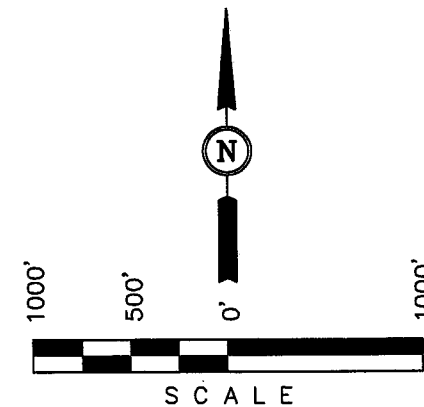
Well location, CWU #1082-30, located as shown in LOT 1 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

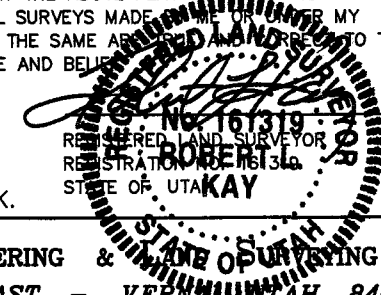
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



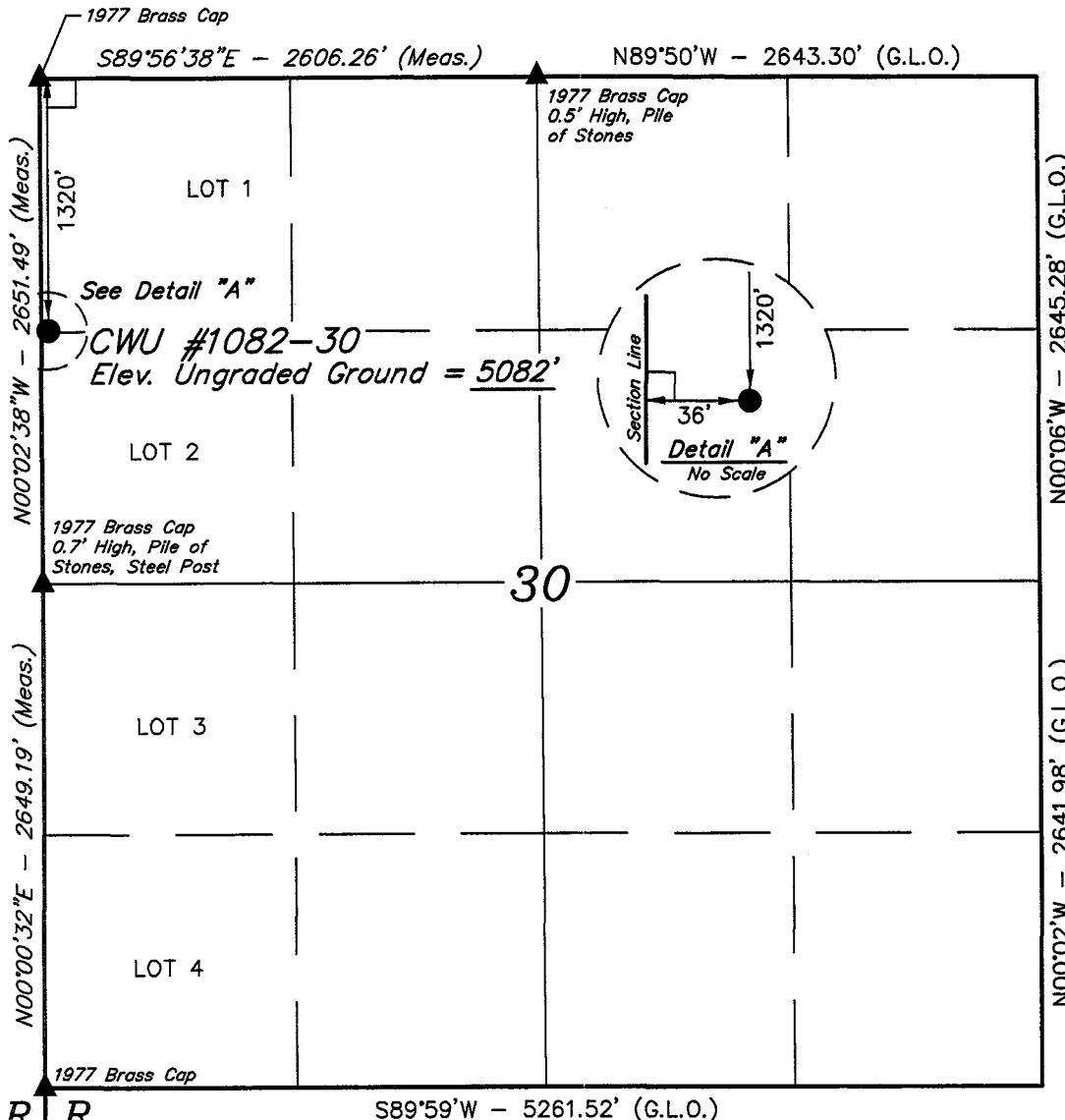
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 03-30-06 L.K.

UINTAH ENGINEERING & SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°00'38.37" (40.010658)

LONGITUDE = 109°22'43.61" (109.378781)

(NAD 27)

LATITUDE = 40°00'38.49" (40.010692)

LONGITUDE = 109°22'41.16" (109.378100)

SCALE 1" = 1000'	DATE SURVEYED: 07-27-05	DATE DRAWN: 07-29-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.
CWU #1082-30
SECTION 30, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 370' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.7 MILES.

EOG RESOURCES, INC.

CWU #1082-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.L.B.&M.

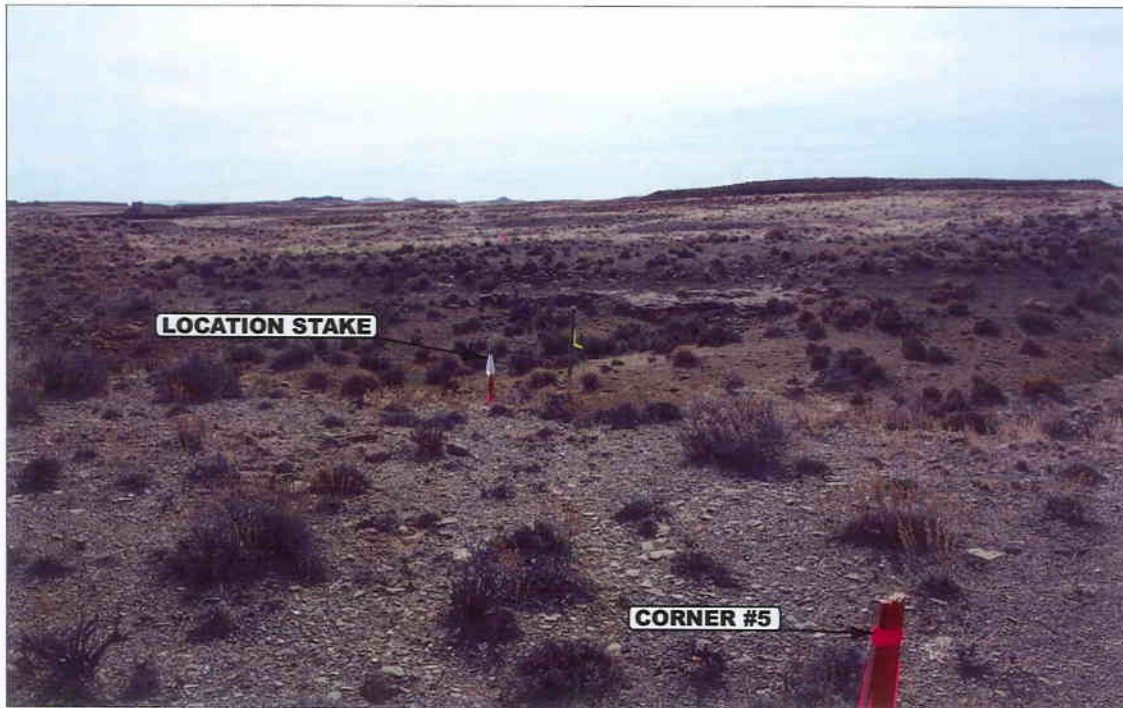


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 01 05
MONTH DAY YEAR

PHOTO

TAKEN BY: B.J.

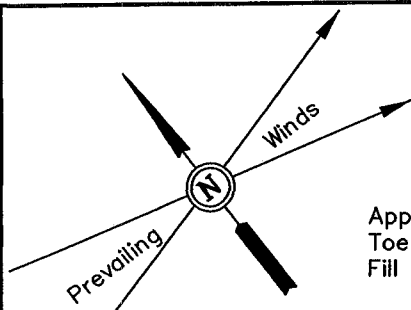
DRAWN BY: L.K.

REVISED: 04-03-06C.P.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1082-30
SECTION 30, T9S, R23E, S.L.B.&M.
1320' FNL 36' FWL



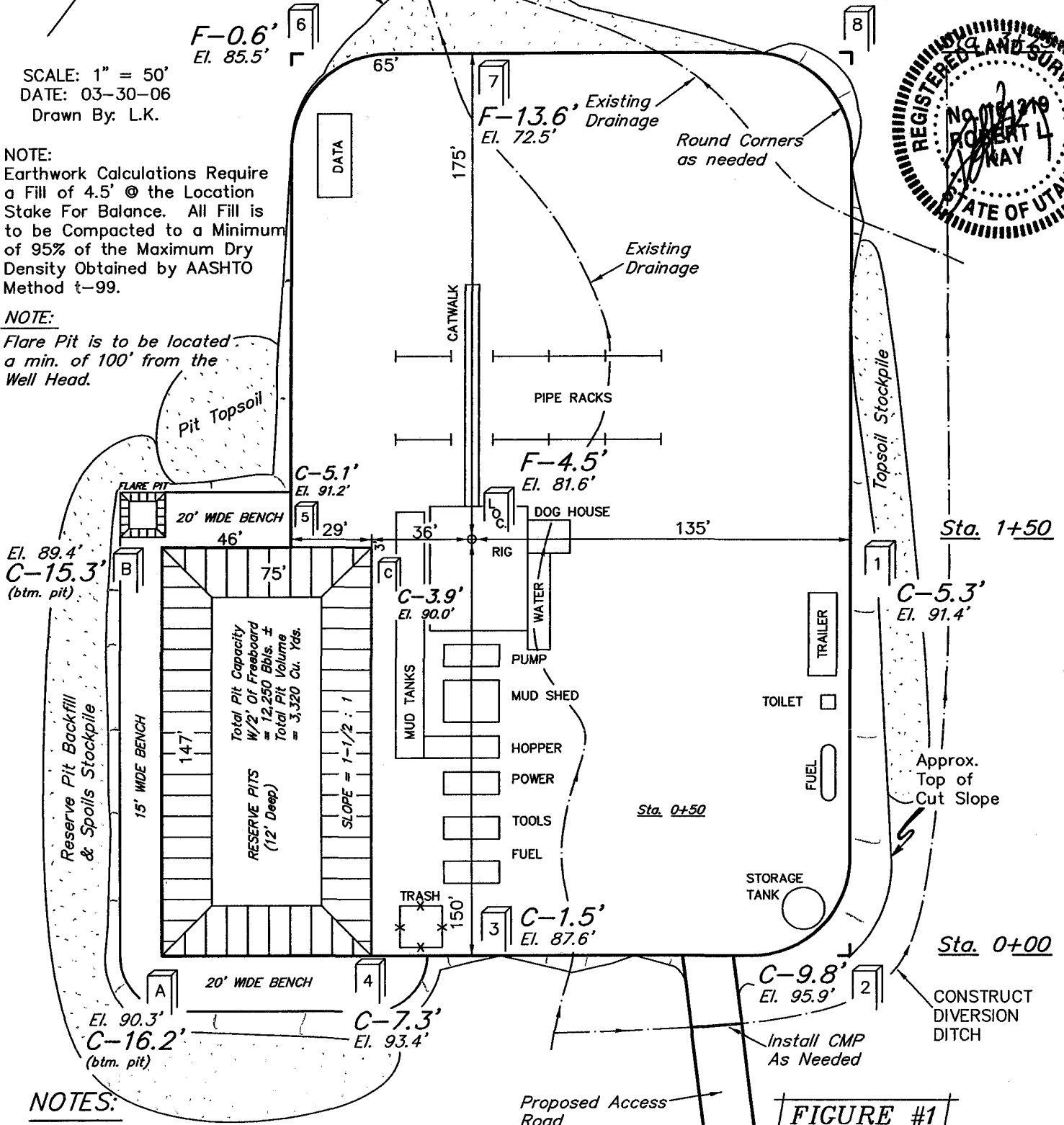
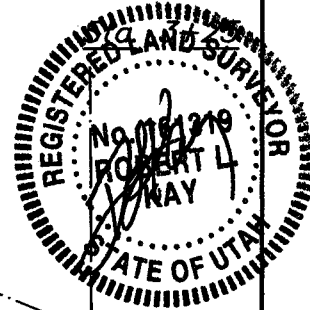
Approx.
Toe of
Fill Slope

SCALE: 1" = 50'
DATE: 03-30-06
Drawn By: L.K.

NOTE:
Earthwork Calculations Require
a Fill of 4.5' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

C-6.3'
El. 92.4'



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5081.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 5086.1'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

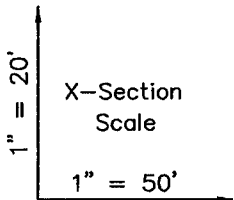
FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1082-30

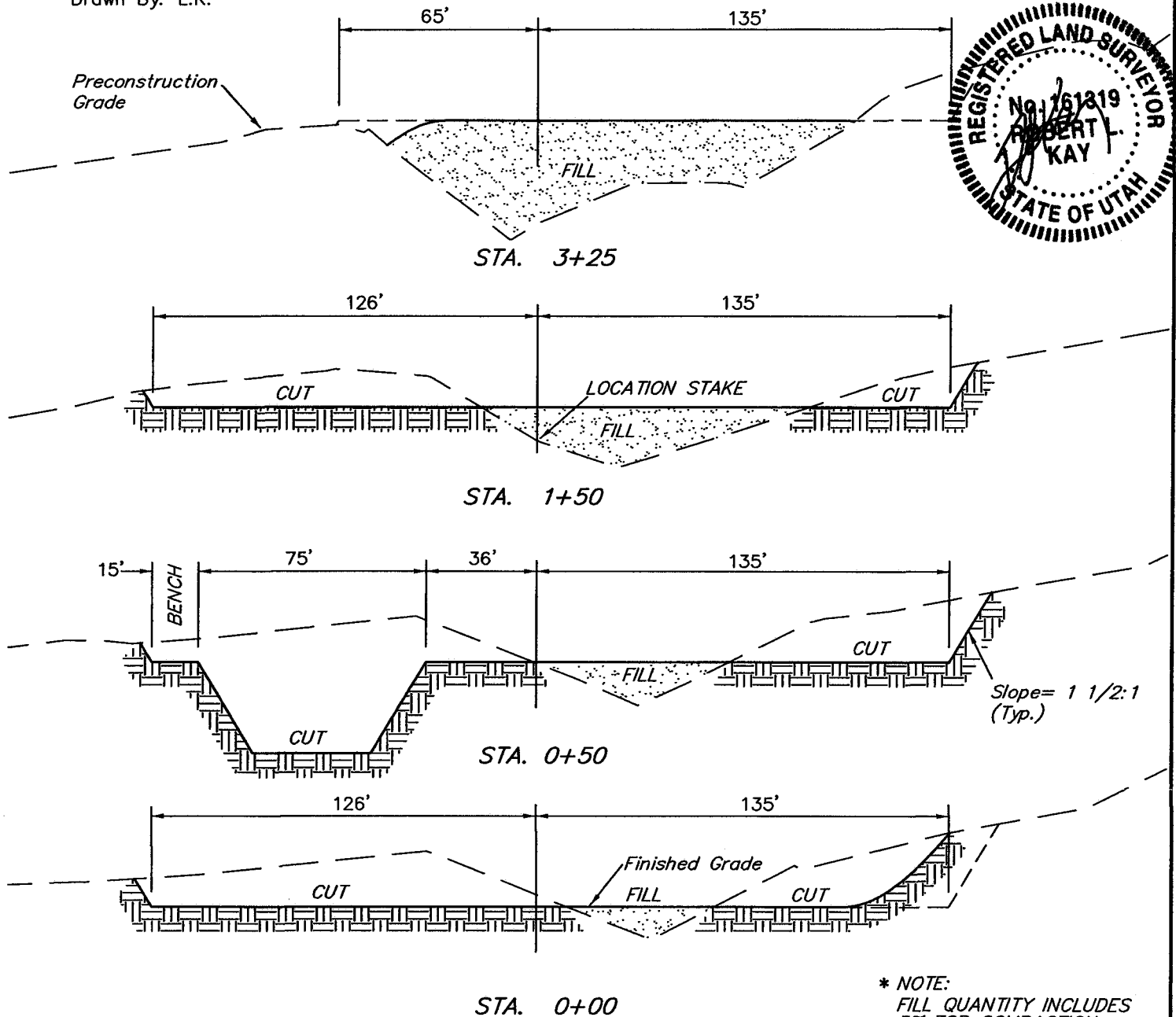
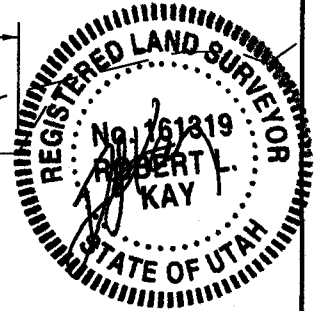
SECTION 30, T9S, R23E, S.L.B.&M.

1320' FNL 36' FWL



DATE: 03-30-06

Drawn By: L.K.



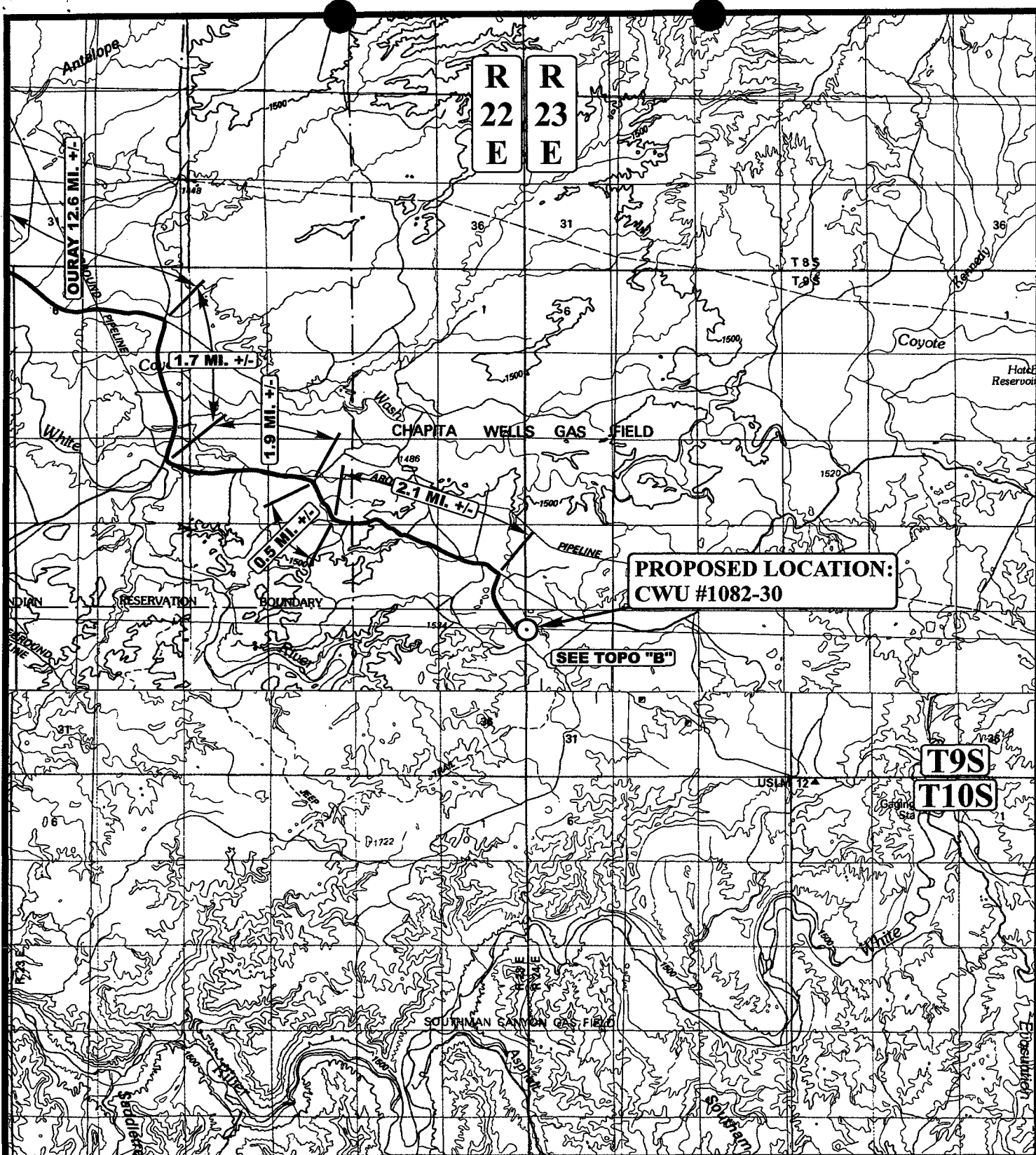
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,610 Cu. Yds.
Remaining Location	= 8,740 Cu. Yds.
TOTAL CUT	= 10,350 CU.YDS.
FILL	= 7,080 CU.YDS.

EXCESS MATERIAL	= 3,270 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,270 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1082-30

SECTION 30, T9S, R23E, S.L.B.&M.

1320' FNL 36' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

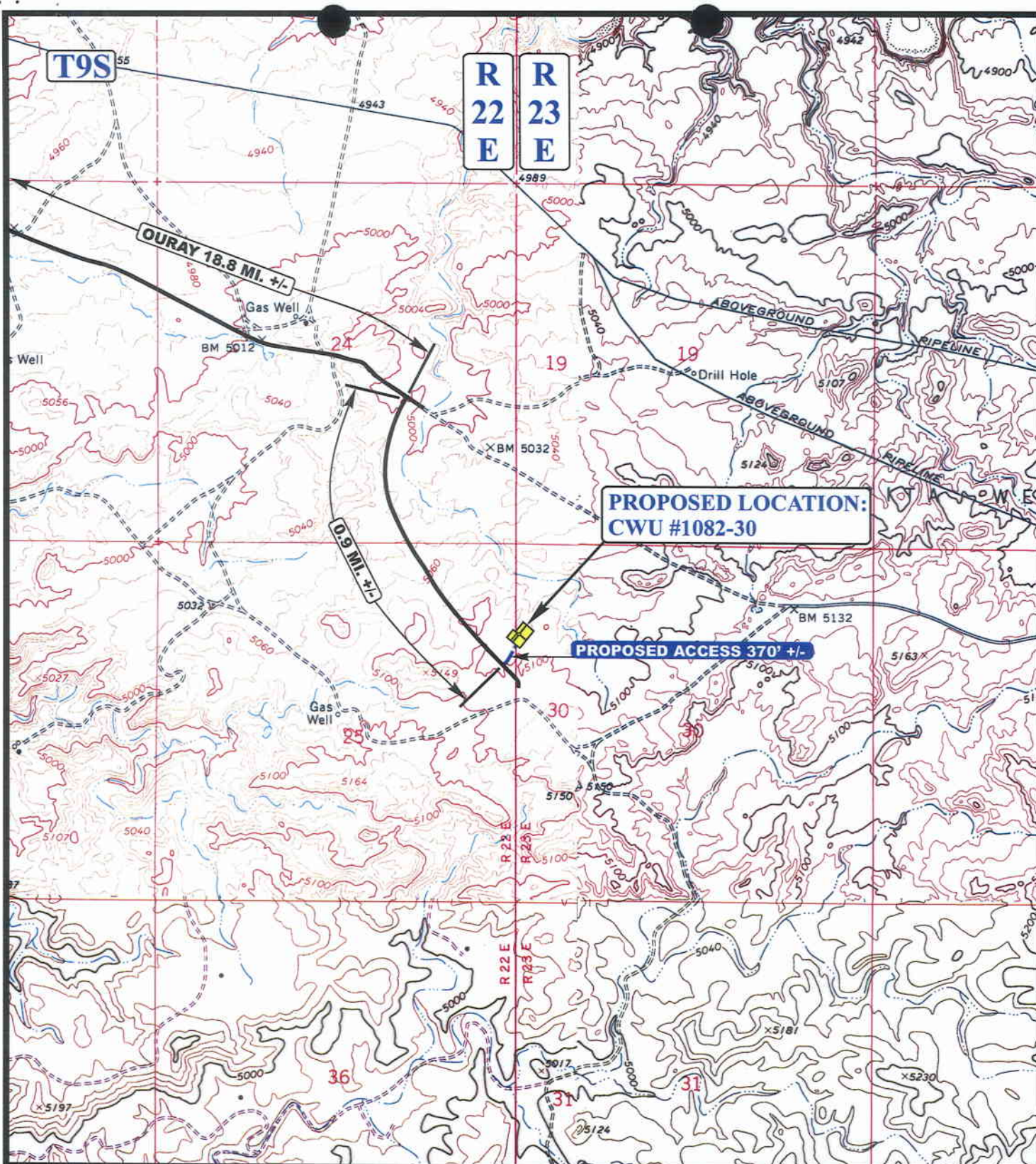


TOPOGRAPHIC
MAP

08 **01** **05**
 MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: L.K. | REVISED: 04-03-06C.P.





LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

CWU #1082-30
SECTION 30, T9S, R23E, S.L.B.&M.
1320' FNL 36' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

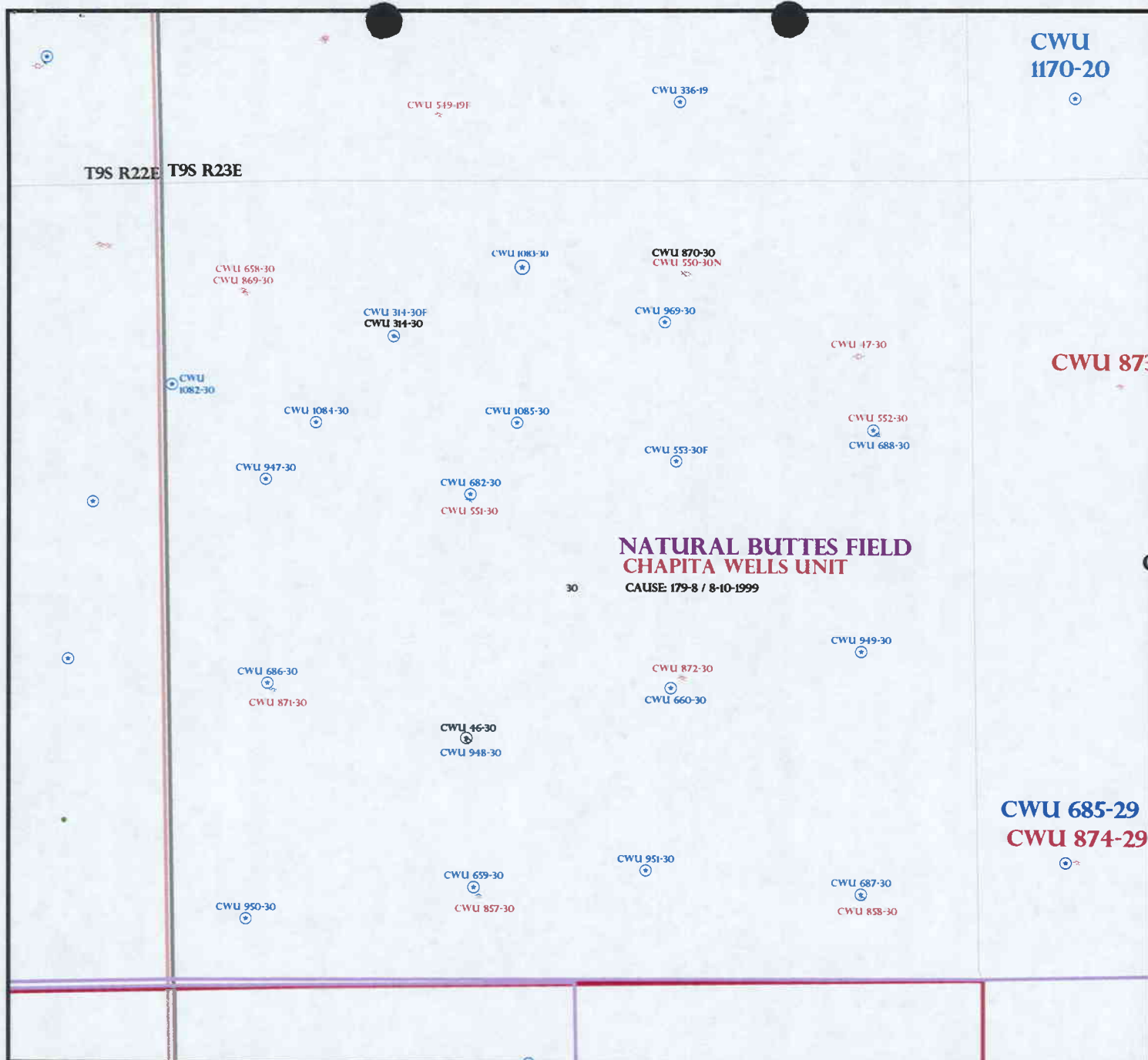
TOPOGRAPHIC
MAP

08 **01** **05**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 04-03-06C.P.

B
TOPO

D
TOPO



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 30 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

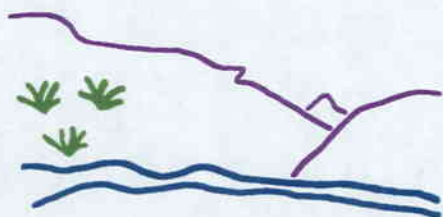
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- ✖ GAS INJECTION
- ✖ GAS STORAGE
- ✖ LOCATION ABANDONED
- ✖ NEW LOCATION
- ✖ PLUGGED & ABANDONED
- ✖ PRODUCING GAS
- ✖ PRODUCING OIL
- ✖ SHUT-IN GAS
- ✖ SHUT-IN OIL
- ✖ TEMP. ABANDONED
- ✖ TEST WELL
- ✖ WATER INJECTION
- ✖ WATER SUPPLY
- ✖ WATER DISPOSAL
- ✖ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 5-MAY-2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 12 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 1082-30

9. API Well No.

43-047-37501

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 30, T9S, R23E,
S.L.B.&M.

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815
VERNAL, UT 84078

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 1050' FNL, 380' FWL NW/NW (Lot 1)
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

19.9 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. 380'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9025'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5089.8 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

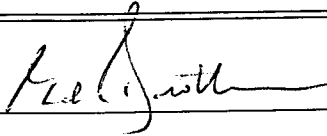
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)
Ed Trotter

Accepted by the
Utah Division of
Oil, Gas and Mining

Date
December 8, 2005

Title

Agent

FOR RECORD ONLY

RECEIVED

SEP 11 2006

Approved by (Signature)



Name (Printed/Typed)

JERRY KENCZKA

Date

DIV. OF OIL, GAS & MINING

Title

Assistant Field Manager
Lands & Mineral Resources

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	Lot 1, Sec. 30, T9S, R23E
Well No:	CWU 1082-30	Lease No:	UTU-0337
API No:	43-047-37501	Agreement:	Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|---|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass and 3 lbs of Kochia Prostrata.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the

end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1082-30

Api No: 43-047-37501 Lease Type: FEDERAL

Section 30 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 12/15/06

Time 4:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 12/20/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36936	Chapita Wells Unit 684-1		SESW	1	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15845	12/15/2006		12/21/06		
Comments: <u>nkorr</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37501	Chapita Wells Unit 1082-30		SWNW	30	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
RB	99999	13650	12/15/2006		12/21/06		
Comments: <u>PRR V = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

Title

12/19/2006

Date

RECEIVED

DEC 19 2006

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1320' FNL & 36' FWL (NW/NW Lot 1)
Sec. 30-T9S-R23E 40.010658 LAT 109.378781 LON**

5. Lease Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1082-30

9. API Well No.

43-047-37501

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Location Move
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

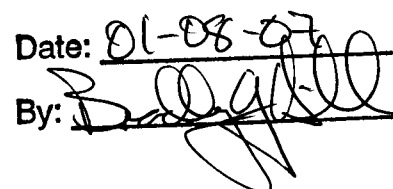
EOG Resources, Inc. respectfully requests permission to move the referenced location,

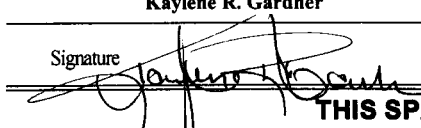
FROM: 1320 FNL 36 FWL

TO: 1459 FNL 134 FWL

Approved by the
Utah Division of
Oil, Gas and Mining

638452X 40.010347
4429056Y -109-377848

Date: **01-08-07**
By: 

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Sr. Regulatory Assistant	
Signature 		Date 12/28/2006	

COPY SENT TO OPERATOR
Date: **1-8-07**
Initials: **RM**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

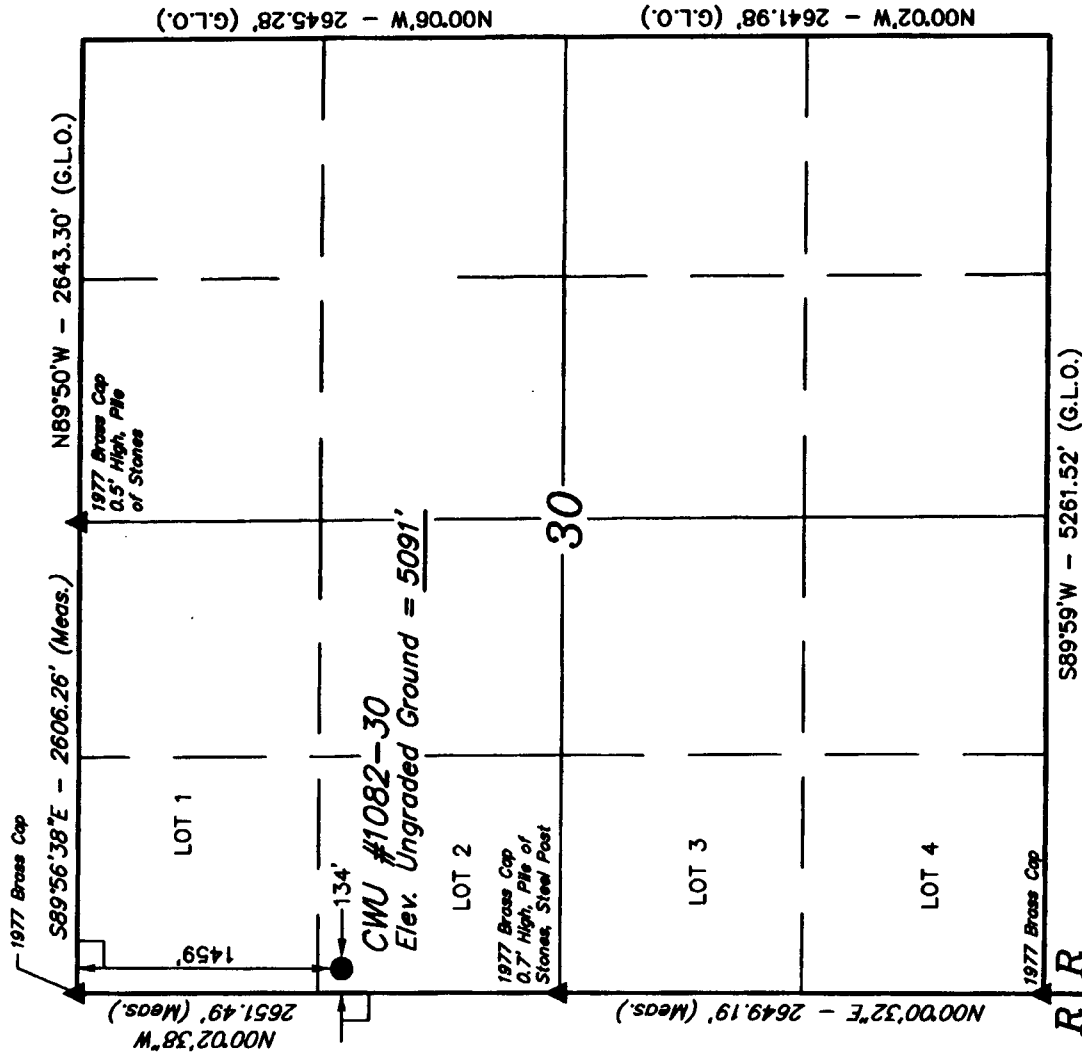
JAN 04 2007

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1082-30, located as shown in LOT 2 of Section 30, T9S, R23E, S.L.B.&M. Uintah County, Utah.

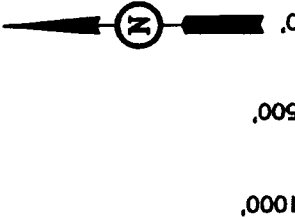


BASIS OF ELEVATION

BENCH MARK (20EAM) LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

THIS IS TO CERTIFY THAT THE SURVEY WAS PERFORMED IN ACCORDANCE WITH THE RULES AND REGULATIONS OF THE BOARD OF LAND SURVEYING, STATE OF UTAH. I, [Signature], A PROFESSIONAL LAND SURVEYOR, DO HEREBY CERTIFY THAT THE SURVEY WAS PERFORMED IN ACCORDANCE WITH THE RULES AND REGULATIONS OF THE BOARD OF LAND SURVEYING, STATE OF UTAH.

REVISED: 12-07-06 C.H.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-27-05	DATE DRAWN: 07-29-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE	EOG RESOURCES, INC.

(NAD 83)
LATITUDE = 40°00'37.00" (40.010278)
LONGITUDE = 109°22'42.34" (109.378428)
(NAD 27)
LATITUDE = 40°00'37.12" (40.010311)
LONGITUDE = 109°22'39.89" (109.377753)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.
CWU #1082-30
SECTION 30, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 360' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.7 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1082-30
SECTION 30, T9S, R23E, S.L.B.&M.
1459' FNL 134' FWL

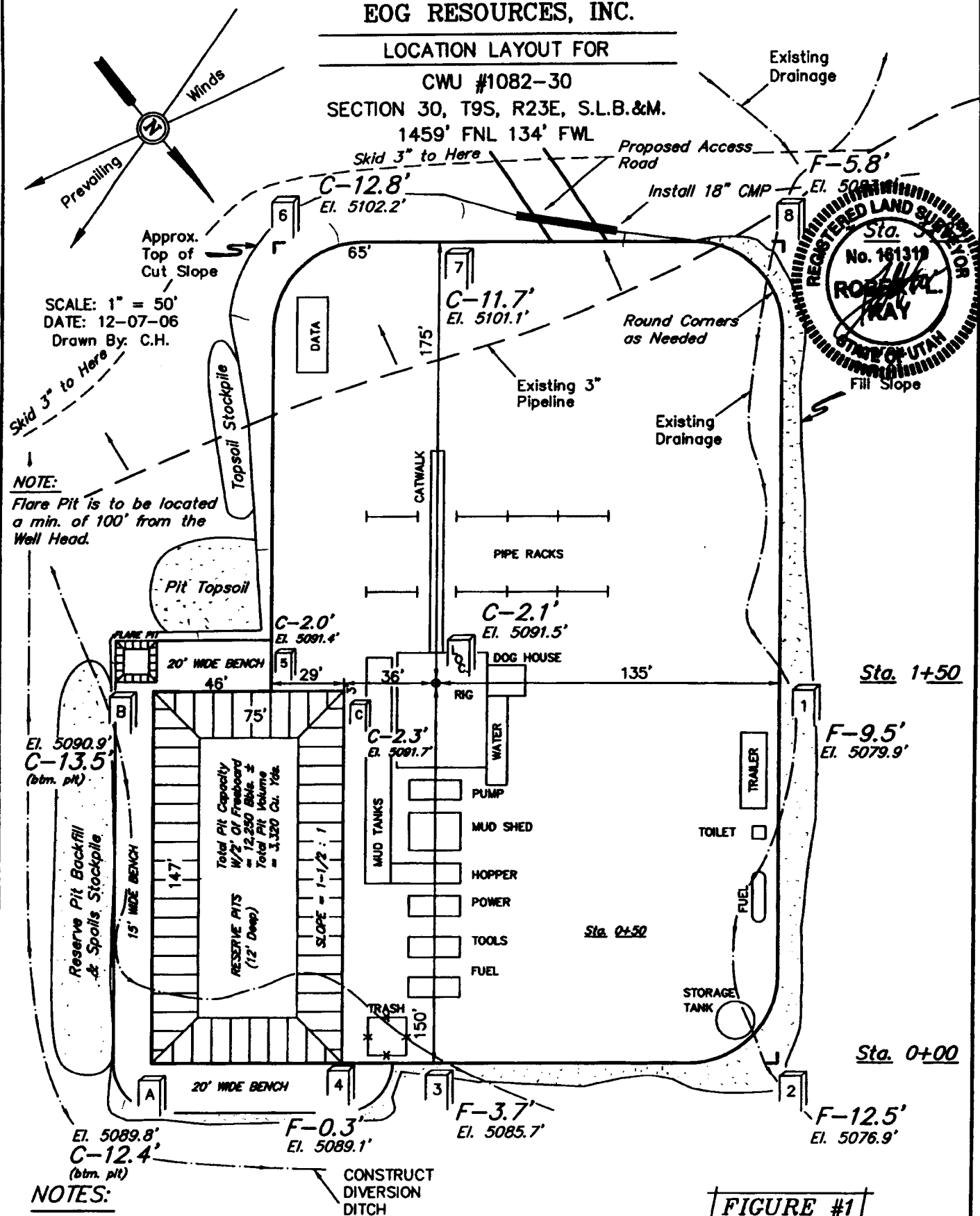


FIGURE #1

Elev. Ungraded Ground At Loc. Stake = 5091.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 5089.4'

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

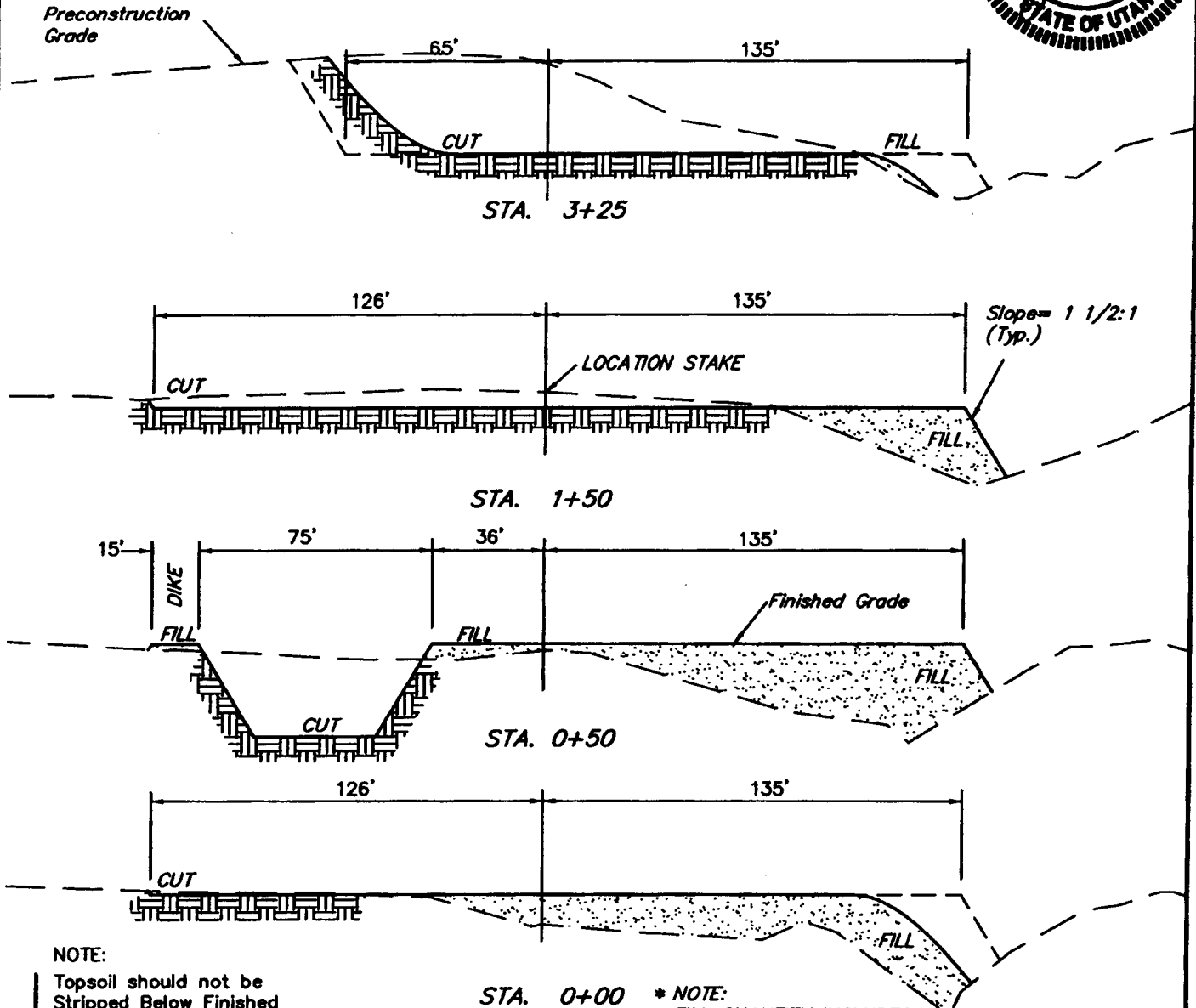
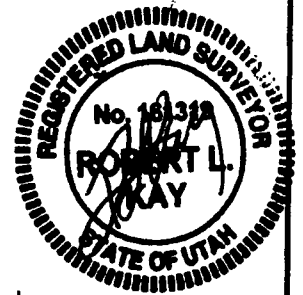
CWU #1082-30

SECTION 30, T9S, R23E, S.L.B.&M.

1459' FNL 134' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-07-06
Drawn By: C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,650 Cu. Yds.
Remaining Location = 8,860 Cu. Yds.

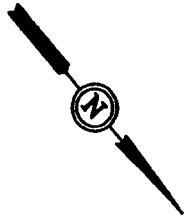
TOTAL CUT = 10,510 CU.YDS.
FILL = 7,200 CU.YDS.

EXCESS MATERIAL = 3,310 Cu. Yds.
Topsoil & Pit Backfill = 3,310 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

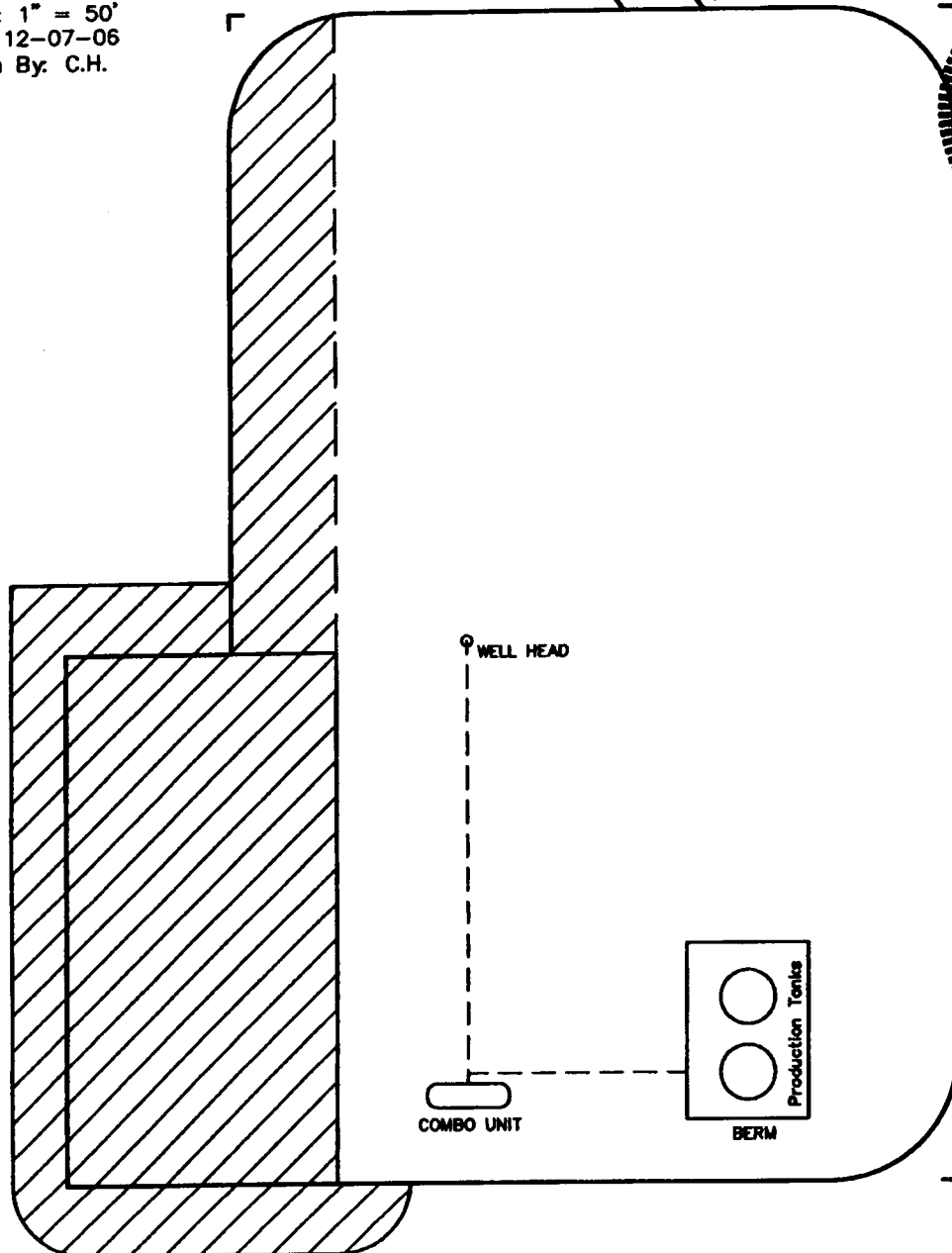
CWU #1082-30
SECTION 30, T9S, R23E, S.L.B.&M.
1459' FNL 134' FWL



SCALE: 1" = 50'
DATE: 12-07-06
Drawn By: C.H.

Proposed Access
Road

Install 18" CMP



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

CWU #1082-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

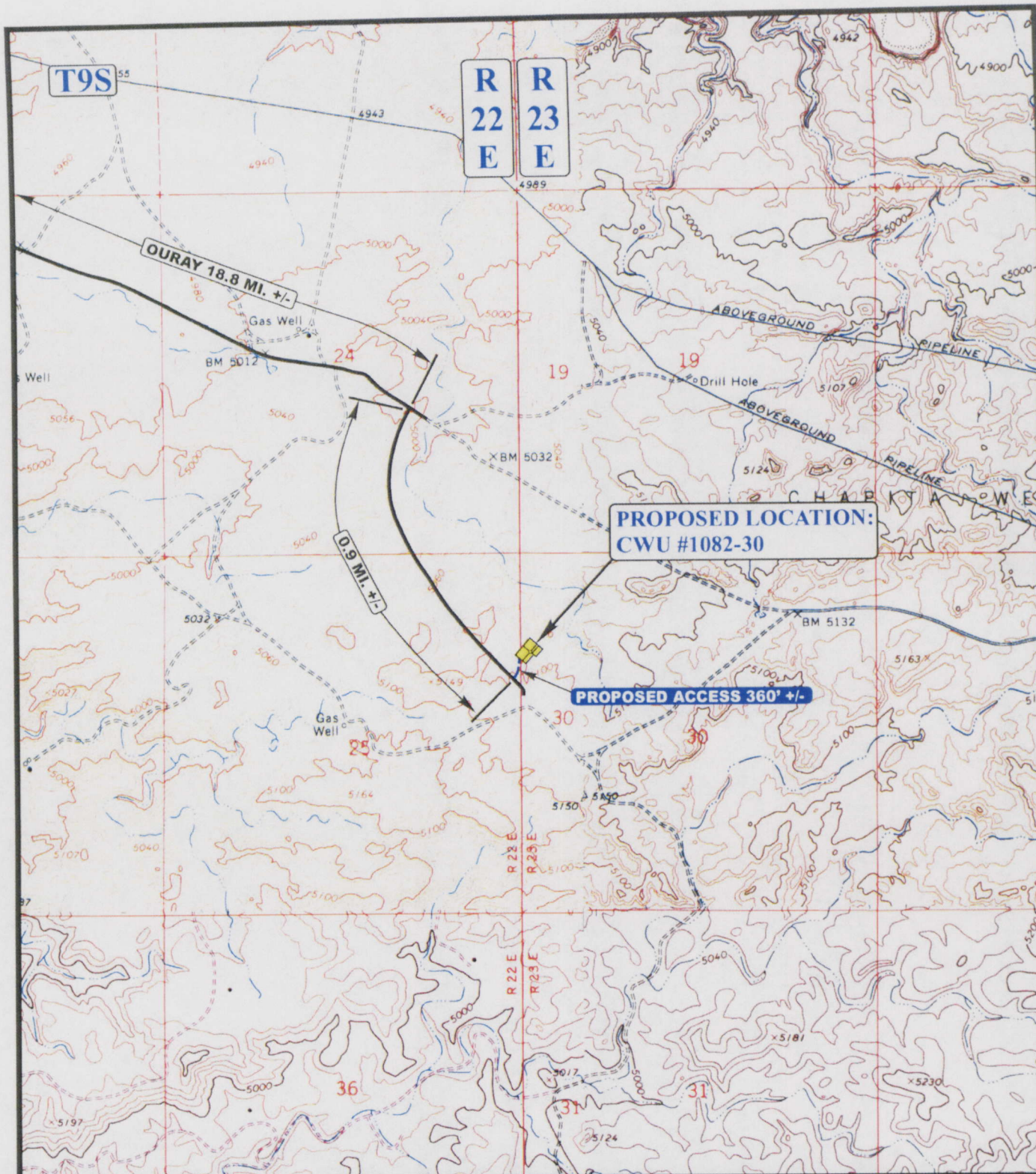
08 01 05
MONTH DAY YEAR

PHOTO

TAKEN BY: B.J.

DRAWN BY: L.K.

REV: 12-07-06 C.H.



LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

CWU #1082-30

SECTION 30, T9S, R23E, S.L.B.&M.

1459' FNL 134' FWL



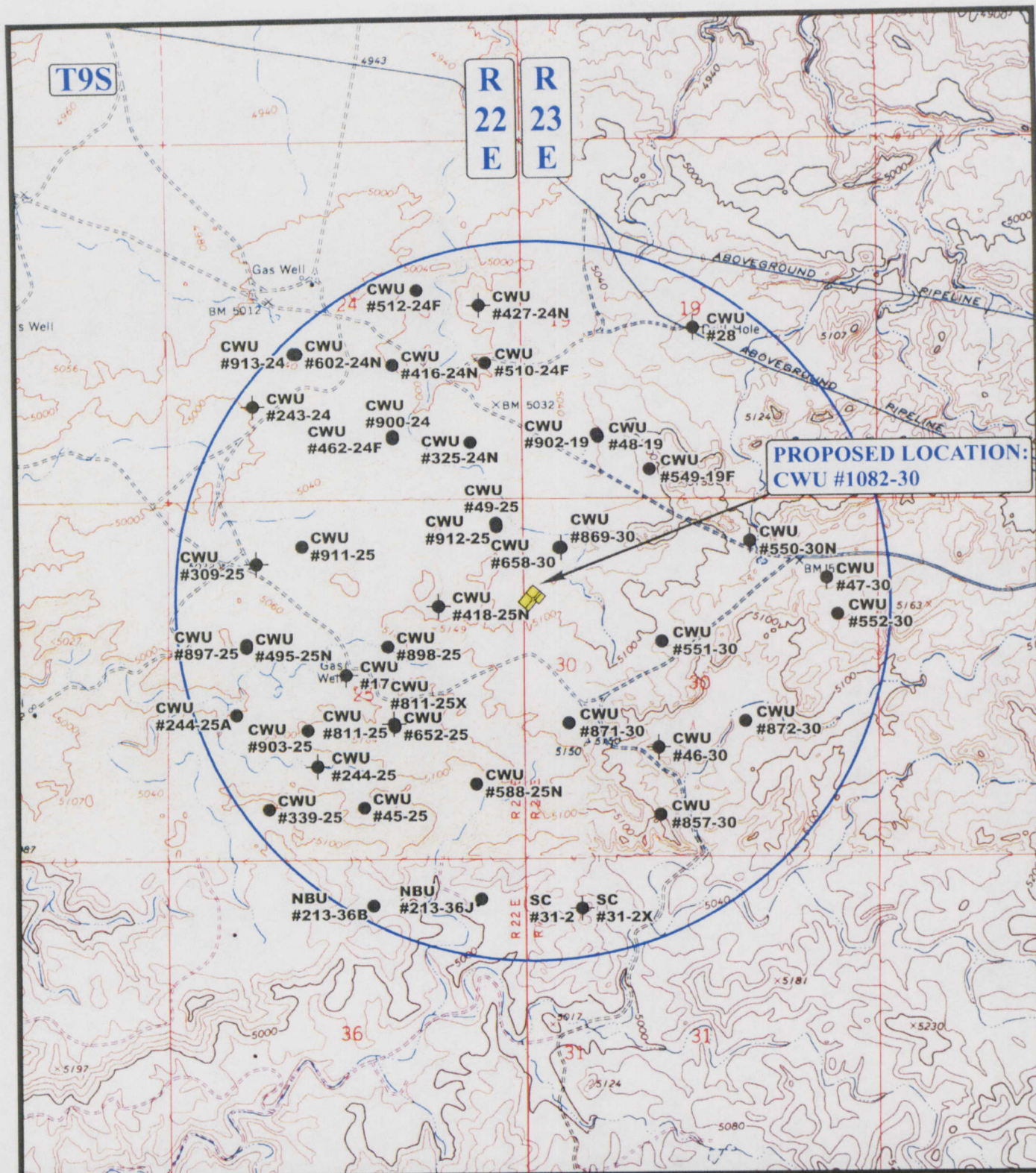
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

08 01 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REV: 12-07-06 C.H.





LEGEND:

- ◉ DISPOSAL WELLS
- PRODUCING WELLS
- ◉ SHUT IN WELLS
- ◉ WATER WELLS
- ◉ ABANDONED WELLS
- ◉ TEMPORARILY ABANDONED



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EOG RESOURCES, INC.

CWU #1082-30
SECTION 30, T9S, R23E, S.L.B.&M.
1459' FNL 134' FWL

TOPOGRAPHIC
MAP

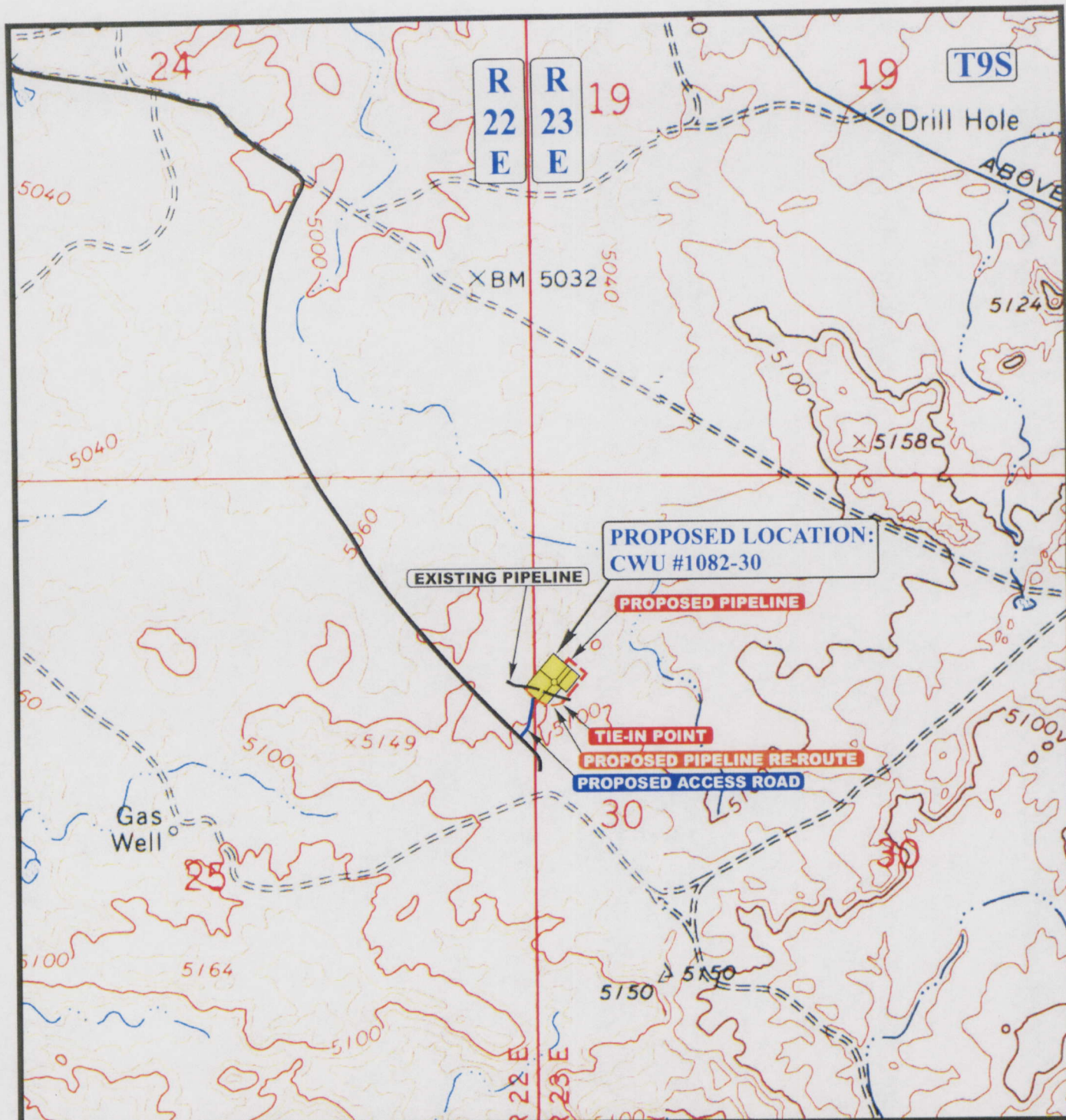
08 01 05
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: L.K.

REV: 12-07-06 C.H.





APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 380' +/-

APPROXIMATE TOTAL PIPELINE DISTANCE = 480' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE RE-ROUTE

EOG RESOURCES, INC.

CWU #1082-30

SECTION 30, T9S, R23E, S.L.B.&M.

1459' FNL 134' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

08 01 05
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: L.K.

REV: 12-07-06 C.H.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1459' FNL & 134' FWL (SWNW Lot 2)
Sec. 30-T9S-R23E 40.010278 LAT 109.378428 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1082-30

9. API Well No.
43-047-37501

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Utah County, UT


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Polyswell
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to spread ten (10) - 25 lb. buckets of Polyswell in the reserve pit. The Polyswell will be placed on the ground covered with two layers of felt and a 20 mil pit liner. Placing Polyswell in the bottom of the reserve pit will create a moisture barrier, adding an additional containment measure.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 		Date 01/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

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(Instructions on page 2)

RECEIVED

JAN 05 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1459' FNL & 134' FWL (SW/NW Lot 2)
Sec. 30-T9S-R23E 40.010278 LAT 109.378428 LON**

5. Lease Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1082-30

9. API Well No.
43-047-37501

10. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde

11. County or Parish, State
Utah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud was turned to sales on 3/12/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

03/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 03-13-2007

Well Name	CWU 1082-30	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-37501	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-03-2007	Class Date	
Tax Credit	N	TVD / MD	9,200/ 9,200	Property #	057451
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,105/ 5,090				
Location	Section 30, T9S, R23E, NWNW (LOT 1), 1320 FNL & 36 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	52.948	NRI %	45.661

AFE No	303563	AFE Total	1,810,800	DHC / CWC	887,100/ 923,700		
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	01-11-2006	Release Date	01-11-2007

01-11-2006 Reported By

DailyCosts: Drilling		\$0	Completion		\$0	Daily Total		\$0			
Cum Costs: Drilling		\$0	Completion		\$0	Well Total		\$0			
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (moved location/Sundry dated 4/20/06) 1320' FNL & 360' FWL (LOT 1, NW/NW) SECTION 30, T9S, R23E UINTAH COUNTY, UTAH LAT 40.011431, LONG 109.376872 TRUE RIG #15 OBJECTIVE: 9200' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U-0337 ELEVATION: 5093.2' NAT GL, 5089.8' PREP GL (DUE TO ROUNDING 5090' IS THE PREP GL), 5105' KB (15') EOG WI 52.948%, NRI 45.66108%

11-21-2006	Reported By	TERRY CSERE			
DailyCosts: Drilling	\$41,160	Completion	\$0	Daily Total	\$41,160

Cum Costs: Drilling	\$41,160	Completion	\$0	Well Total	\$41,160
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION STARTED.		

11-22-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$1,260	Completion	\$0	Daily Total	\$1,260
Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	WAITING ON SURVEYOR – ROAD DISCREPANCY.		

11-27-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION ON HOLD.		

11-28-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION ON HOLD.		

11-30-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION ON HOLD.		

12-01-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
-----------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION ON HOLD.		

12-04-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION ON HOLD.		

12-05-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION ON HOLD.		

12-06-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION ON HOLD.		

12-07-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION ON HOLD.		

12-08-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION ON HOLD.		

12-11-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION STARTED.		

12-12-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	DRILLING ON LOCATION & PIT.		

12-13-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOTING PIT.		

12-14-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.		

12-15-2006 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT AND LOCATION.

12-18-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WO BUCKET RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-19-2006 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$42,420	Completion	\$0	Well Total	\$42,420
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WO AIR RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 12/15/2006 @ 4:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 12/15/2006 @ 3:00 PM.

12-28-2006 Reported By JERRY BARNES

DailyCosts: Drilling	\$194,183	Completion	\$0	Daily Total	\$194,183
Cum Costs: Drilling	\$236,603	Completion	\$0	Well Total	\$236,603
MD	2,228	TVD	2,228	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WORT				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 12/19/2006. DRILLED 12-1/4" HOLE TO 2250' GL. ENCOUNTERED WATER @ 1220'. RAN 51 JTS (2213') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2139' KB. RDMO CRAIGS AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 190 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 350 SX (71.6 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & ¼ #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS.

DISPLACED CEMENT W/167 BBLS FRESH WATER. BUMPED PLUG W/500# @ 18:10 PM, 12/20/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 40 MIN.

TOP JOB #2: MIXED & PUMPED 125 SX (25 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 30 MIN.

TOP JOB #3: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 30 MIN.

TOP JOB #4: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS, 30 MIN.

TOP JOB #5: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #6: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. RDMO BIG 4 CEMENTERS. WOC 28 HOURS.

TOP JOB #7: ORDERED 4 YARDS (19.2 BBLs) READY MIX. DUMPED READY MIX DOWN BACK SIDE. NO RETURNS. WOC 8 HRS.

TOP JOB #8: 1 YARD READY MIX (4.8 BBLs). DUMPED READY MIX DOWN BACK SIDE. NO RETURNS. WOC 6 HRS.

TOP JOB #9: ORDERED 2 YARDS (9.6 BBLs) READY MIX. DUMPED READY MIX DOWN BACK SIDE. HOLE TOOK 1 YARD TO FILL AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY RAN AT THIS TIME.

E JOHN HELCO NOTIFIED DONNA KENNEY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 12/19/2006 @ 2:00 PM.

12-31-2006		Reported By		BRIAN DUTTON							
DailyCosts: Drilling		\$29,169		Completion		\$0		Daily Total		\$29,169	
Cum Costs: Drilling		\$265,772		Completion		\$0		Well Total		\$265,772	
MD	2,228	TVD	2,228	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDRT ON CWU 336-19											
Start	End	Hrs	Activity Description								
20:00	06:00	10.0	RDRT ON CWU 336-19. 5 MEN CREW.								
NO ACCIDENTS											
BOILER 10 HRS											
TRANSFERRED CWU 336-19 TO CWU 1082-30:											
6 JTS & 1 MARKER JT(275.07') OF 4.5", 11.6#, HC P-110 LTC CASING											

3000 GALS DIESEL & 2280 GALS PROPANE

01-01-2007 **Reported By** BRIAN DUTTON**DailyCosts: Drilling** \$36,480 **Completion** \$0 **Daily Total** \$36,480**Cum Costs: Drilling** \$302,252 **Completion** \$0 **Well Total** \$302,252**MD** 2,228 **TVD** 2,228 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** RIG DOWN FOR TRUCKS

Start	End	Hrs	Activity Description
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06:00	16:00	10.0	RIG DOWN RIG FLOOR, PREPAIR TO LOWER DERRICK. RIG DOWN BACK YARD AND PREPAIR IT FOR TRUCKS. LOWER DERRICK, RESTRING BLOCKS WITH NEW DRILLING LINE.
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16:00	06:00	14.0	SHUT DOWN. WAIT ON DAY LIGHT. TRUCKS SCHEDULED FOR 07:00 HRS IN THE MORNING TO START MOVE FROM THE CWU 336-19 TO THE CWU 1082-30.
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3 CREWS, 15 MEN, 10 HRS

NO ACCIDENTS

SAFETY MEETING: PINCH POINT AND THE DANGERS OF LOWERING DERRICK

DIESEL FUEL ON HAND 2900 GALS, USED 100 GALS

PROPANE ON HAND 2200 GALS, USED 80 GALS

01-02-2007 **Reported By** BRIAN DUTTON**DailyCosts: Drilling** \$21,326 **Completion** \$0 **Daily Total** \$21,326**Cum Costs: Drilling** \$323,578 **Completion** \$0 **Well Total** \$323,578**MD** 2,228 **TVD** 2,228 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** RIG UP

Start	End	Hrs	Activity Description
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06:00	07:00	1.0	WAIT ON DAY LIGHT TO START RIG MOVE.
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07:00	18:00	11.0	RIG DOWN DERRICK AND SUBSTRUCTURE, MOVE TO THE CWU 1082-30.
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SAFETY MEETING W/RIG CREWS AND RIG MOVER PRIOR TO JOB

40% RIGGED UP

18:00	06:00	12.0	SHUT DOWN UNTIL MORNING. WAIT ON DAY LIGHT.
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15 MEN, 3 CREWS, 11 HRS

NO ACCIDENTS

SAFETY MEETING: MOVING RIG/OVER HEAD LOADS

01-03-2007 **Reported By** BRIAN DUTTON**DailyCosts: Drilling** \$22,294 **Completion** \$0 **Daily Total** \$22,294**Cum Costs: Drilling** \$345,872 **Completion** \$0 **Well Total** \$345,872**MD** 2,228 **TVD** 2,228 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** RIG UP

Start	End	Hrs	Activity Description
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06:00	07:00	1.0 HELD SAFETY MEETING W/RIG CREWS. START GENERATORS & FLOOR MOTORS. RELEASED TRUCKS @ 18:00 HRS, 1/1/2007.
07:00	18:00	11.0 RAISE DERRICK, RIG UP RIG FLOOR & BACK YARD. PICK UP KELLY. FILL MUD PITS WITH FREE WATER OFF THE CWU 336-19 RESERVE PIT.
18:00	06:00	12.0 SHUT DOWN UNTIL MORNING, WAIT ON DAY LIGHT.

NOTIFIED JAMIE SPARGER W/BLM (LEFT MESSAGE) @ 07:00 HRS, 1/3/2007 OF BOP TEST.

15 MEN, 3 CREWS, 11 HRS

NO ACCIDENTS

HAULED 700 BBLS FREE WATER FROM CWU 336-19 RESERVE PIT TO FILL MUD TANKS

SAFETY MEETING: CHECK TO SEE ALL PINS & KEEPERS ARE INSTALLED PRIOR TO RAISING DERRICK

BOILER 21 HRS

MOVED RIG 2.0 MILES

01-04-2007 Reported By BRIAN DUTTON

DailyCosts: Drilling	\$49,978	Completion	\$0	Daily Total	\$49,978
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Cum Costs: Drilling	\$395,850	Completion	\$0	Well Total	\$395,850
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MD	3,122	TVD	3,122	Progress	895	Days	1	MW	8.5	Visc	29.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISH RU BACK YARD. RIG FLOOR & OPERATE MUD PUMPS.
09:00	11:30	2.5	RIG ACCEPTED FOR DAY WORK @ 09:00 HRS, 1/3/2007. HELD SAFETY MEETING W/RIG CREW & PRESSURE TESTER PRIOR TO TEST. TEST KELLY, UPPER KELLY VALVE, FLOOR VALVE, PIPE RAMS, BLIND RAMS & CHOKE MANIFOLD TO 250 PSI LOW FOR 5 MINS & 5000 HIGH FOR 10 MINS. TEST ANNULAR TO 250 PSIG LOW FOR 5 MIN & 2500 PSIG HIGH FOR 10 MIN.
11:30	12:00	0.5	TEST CASING 1,500 PSI FOR 30 MINS.
12:00	15:30	3.5	PU LD BHA & TOOLS, PDC BIT, MUD MOTOR, ROLLER REAMER @ 30' & 60', REMAINING BHA & 32 JTS, DRILL PIPE. TAGGED @ 2,153'.
15:30	16:00	0.5	INSTALL DRIVE BUSHING & ROTATING HEAD.
16:00	18:30	2.5	DRILL CEMENT/FLOAT EQUIPMENT FROM 2,153' - 2,227' (BOTTOM OF THE SHOE).
18:30	19:30	1.0	DRILLED 2,227' - 2,257', GPM/PSI @ 391/880, WOB @ 6K - 8K, MUD MOTOR RPM @ 62.5, ROTARY TABLE @ 45 - 50, ROP @ 23' - 47', AVG ROP @ 30', FOOTAGE 30', FRESH WATER.
19:30	20:00	0.5	CIRCULATE FOR BOTTOMS UP, PUMP 70 BBL, 50 VIS, 10 PPB LCM SWEEP. PREFORM FIT @ 2,227', 472 PSI, EMW OF 12.57 PPG.
20:00	22:30	2.5	DRILL ROTATE 2,257' - 2,370', GPM/PSI @ 391/950 WOB @ 12K - 15K, MUD MOTOR RPM @ 62.5, ROTARY TABLE @ 45 - 50, ROP @ 37' - 102', AVG ROP @ 45.2', FOOTAGE 113', MUD WT IN 8.4/VIS 30, MUD WT OUT 8.4/VIS 30.
22:30	23:00	0.5	SURVEY DEPTH @ 2,291', 1.25 DEGREES.
23:00	06:00	7.0	DRILL ROTATE 2,370' - 3,122', GPM/PSI @ 391/1119 WOB @ 15K - 20K, MUD MOTOR RPM @ 62.5, ROTARY TABLE @ 45 - 60, ROP @ 118' - 176', AVG ROP @ 107.4', FOOTAGE 752', MUD WT IN 8.5+/VIS 31, MUD WT OUT 8.5+/VIS 32.

FULL CREWS

NO ACCIDENTS

SAFETY MEETING: TESTING BOP/STAY AWAY FROM HIGH PRESSURE LINES

BOILER 24 HRS

DIESEL FUEL ON HAND 7277 GALS, USED 1194 GALS

PROPANE ON HAND 4200 GALS, USED 360 GALS

LITHOLOGY: SS 20%, SH 30%, MARLST 30%, OIL SH 20%

BGG 1000-2000U, CONN GAS 0-100U, HIGH GAS 6238U @ 2,772'

FORMATION TOPS: GREEN RIVER @ 1,589'

06:00 18.0 SPUD 7 7/8" HOLE @ 20:00 HRS, 1/3/2007.

01-05-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$97,861	Completion	\$0	Daily Total	\$97,861						
Cum Costs: Drilling	\$493,711	Completion	\$0	Well Total	\$493,711						
MD	4,993	TVD	4,993	Progress	1,871	Days	2	MW	8.7	Visc	32.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL ROTATE 3,122' - 3,309, GPM/PSI @ 400/1213, WOB @ 15K - 20K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 - 60, ROP @ 83' - 166', AVG ROP @ 74.8', FOOTAGE 187', MUD WT IN 8.5+/VIS 31, MUD WT OUT 8.5+/VIS 32.
08:30	09:00	0.5	SURVEY DEPTH @ 3,230', 3.0 DEGREES.
09:00	19:00	10.0	DRILL ROTATE 3,309' - 4,309', GPM/PSI @ 400/1298, WOB @ 15K - 20K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 - 60, ROP @ 104' - 171', AVG ROP @ 100', FOOTAGE 1000', MUD WT IN 9.1/VIS 35, MUD WT OUT 9.0/VIS 34.
19:00	19:30	0.5	SURVEY DEPTH @ 4,231', 3.0 DEGREES.
19:30	06:00	10.5	DRILL ROTATE 4,309' - 4,993', GPM/PSI @ 400/1450, WOB @ 15K - 20K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 - 60, ROP @ 85' - 142', AVG ROP @ 65.1', FOOTAGE 684', MUD WT IN 9.5+/VIS 35, MUD WT OUT 9.5/VIS 36.

06:00 MUD CHECK, IN MUD WT 9.5/VIS 36, OUT MUD WT 9.5/VIS 37

MUD LOGGER ON LOCATION, 1/3/2007

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: PRIOR TO RUNNING WIRE LINE SURVEY

CHECKED CROWN-O-MATIC

DIESEL FUEL ON HAND 6048 GALS, USED 1229 GALS

PROPANE ON HAND 3660 GALS, USED 540 GALS

LITHOLOGY: SS 30%, SH 60%, SLTST 10%

BGG 30-100U, CONN GAS 0-50U, HIGH GAS 2363U @ 3,977'

FORMATION TOPS: GREEN RIVER @ 1,589', WASATCH @ 4,587'

01-06-2007	Reported By	BRIAN DUTTON									
Daily Costs: Drilling	\$44,121	Completion	\$0	Daily Total	\$44,121						
Cum Costs: Drilling	\$537,833	Completion	\$0	Well Total	\$537,833						
MD	6,334	TVD	6,334	Progress	1,341	Days	3	MW	9.9	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE 4,993' - 5,243', GPM/PSI @ 400/1500 WOB @ 15K - 20K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 - 60, ROP @ 62.5' - 140', AVG ROP @ 65.1', FOOTAGE 250', MUD WT IN 9.9+/VIS 36, MUD WT OUT 9.9/VIS 36.
10:00	10:30	0.5	SERVICE RIG. GREASE COMPOUND & BLOCKS. CHECK OIL IN ROTARY TABLE. FUNCTION TEST CROWN-O-MATIC. HELD BOP DRILL.
10:30	00:00	13.5	DRILL ROTATE 5,243' - 6,009', GPM/PSI @ 400/1625 WOB @ 15K - 20K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 - 60, ROP @ 62' - 140', AVG ROP @ 56.7', FOOTAGE 766', MUD WT IN 10.2/VIS 37, MUD WT OUT 10.2+/VIS 38.
00:00	06:00	6.0	DRILL ROTATE 6,009' - 6,334', GPM/PSI @ 400/1720 WOB @ 15K - 20K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 - 60, ROP @ 37' - 145', AVG ROP @ 54.1', FOOTAGE 325', MUD WT IN 10.2/VIS 36, MUD WT OUT 10.2/VIS 38.

NO ACCIDENTS

FULL CREWS

SAFETY MEETING: GOOD HOUSE KEEPING PRACTICES

DIESEL FUEL ON HAND 4672 GALS, USED 1376 GALS

PROPANE ON HAND 3240 GALS, USED 420 GALS

LITHOLOGY: SS 40%, SH 40%, SLTST 20%, LS TR%

BGG 100-150 UNITS, CONN GAS NONE, HIGH GAS 5171 UNITS @ 5,778'

FORMATION TOPS: GREEN RIVER @ 1,589', WASATCH @ 4,587', CHAPITA WELLS @ 5,134', BUCK CANYON @ 5,815'

01-07-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$42,835	Completion	\$0	Daily Total	\$42,835
Cum Costs: Drilling	\$580,669	Completion	\$0	Well Total	\$580,669
MD	7,358	TVD	7,358	Progress	1,024
Days	4	MW	10.5	Visc	42.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE 6,334' - 6,669', GPM/PSI @ 400/1660 WOB @ 15K - 20K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 - 60, ROP @ 40' - 130', AVG ROP @ 44.6', FOOTAGE 335', MUD WT IN 10.4/VIS 38, MUD WT OUT 10.5/VIS 36.
13:30	14:00	0.5	SERVICE RIG. GREASE BLOCKS & DRAWWORKS. CHECK OIL IN ROTARY TABLE, SWIVEL, COMPOUND & MUD PUMPS. CHECK CROWN-O-MATIC.
14:00	00:00	10.0	DRILL ROTATE 6,669' - 7,067', GPM/PSI @ 400/1740 WOB @ 15K - 20K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 - 60, ROP @ 23' - 107', AVG ROP @ 39.8', FOOTAGE 398', MUD WT IN 10.8/VIS 40, MUD WT OUT 10.7+/VIS 41.
00:00	06:00	6.0	DRILL ROTATE 7,067' - 7,358', GPM/PSI @ 400/1759 WOB @ 15K - 20K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 - 55, ROP @ 35' - 98', AVG ROP @ 48.5, FOOTAGE 291', MUD WT IN 10.8/VIS 39, MUD WT OUT 10.8/VIS 40.

NO ACCIDENTS

SAFETY MEETING: DRIVING TO & FROM RIG IN WINTER WEATHER CONDITIONS

FULL CREWS

CHECKED CROWN-O-MATIC

BOILER 24 HRS

DIESEL ON HAND 3349 GALS, USED 1323 GALS

PROPANE ON HAND 2520 GALS, USED 720 GALS

LITHOLOGY: SS 40%, SH 50%, SLTST 10%, COAL TR%

BGG 100 – 150 UNITS, CONN GAS NONE, HIGH GAS 2731 UNITS @ 6,877'

FORMATION TOPS: GREEN RIVER @ 1,589', WASATCH @ 4,587', CHAPITA WELLS @ 5,134', BUCK CANYON @ 5,815', NORTH HORN 6,525', KMV PRICE RIVER 6,852'

01-08-2007 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	\$39,221	Completion	\$0	Daily Total	\$39,221
Cum Costs: Drilling	\$619,884	Completion	\$0	Well Total	\$619,884

MD 8,192 **TVD** 8,192 **Progress** 894 **Days** 5 **MW** 11.1 **Visc** 41.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TRIP OUT OF HOLE

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE 7,358' – 7,616', GPM/PSI @ 400/1850 WOB @ 15K – 20K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 – 55, ROP @ 34' – 112', AVG ROP @ 46.9, FOOTAGE 258', MUD WT IN 11.0/VIS 42, MUD WT OUT 11.0+/VIS 44.
11:30	12:00	0.5	SERVICE RIG. GREASE BLOCKS, DRAWWORKS, CHECK OIL IN ROTARY TABLE, SWIVEL, COMPOUND & MUD PUMPS. CHECK CROWN-O-MATIC.
12:00	04:30	16.5	DRILL ROTATE 7,616' – 8,192', GPM/PSI @ 400/1867 WOB @ 15K – 20K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 – 55, ROP @ 16' – 82', AVG ROP @ 34.9, FOOTAGE 576', MUD WT IN 11.1/VIS 40, MUD WT OUT 11.1/VIS 42.
04:30	05:30	1.0	CIRCULATE FOR BOTTOMS UP WHILE MIXING PILL.
05:30	06:00	0.5	DROP SURVEY & TRIP OUT OF HOLE W/BIT #1 @ 8,192'. 06:00 HRS MUD CHECK 11.1 PPG & 40 VIS.

NO ACCIDENTS

FULL CREW

SAFETY MEETING: INSPECTING ALL EQUIPMENT PRIOR TO BIT TRIP

CHECKED CROWN-O-MATIC

DIESEL ON HAND 1844 GALS, USED 1505 GALS

PROPANE ON HAND 2160 GALS, USED 480 GALS

BOILER 24 HRS

LITHOLOGY: SS 30%, SH 40%, SLTST 20%, COAL 10%

BGG 300 – 500U, CONN GAS NONE, HIGH GAS 5991U @ 8063'

FORMATION TOPS: GREEN RIVER @ 1,589', WASATCH @ 4,587', CHAPITA WELLS @ 5,134', BUCK CANYON @ 5,815', NORTH HORN 6,525', KMV PRICE RIVER 6,852', MIDDLE PRICE RIVER @ 7,676'

01-09-2007 **Reported By** BRIAN DUTTON

DailyCosts: Drilling	\$66,590	Completion	\$0	Daily Total	\$66,590
Cum Costs: Drilling	\$686,475	Completion	\$0	Well Total	\$686,475

MD 8,715 **TVD** 8,715 **Progress** 523 **Days** 6 **MW** 11.4 **Visc** 42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP OUT OF HOLE WITH BIT #1.
10:00	11:00	1.0	PULL BHA & TOOLS. CHANGE OUT BIT & MUD MOTOR.
11:00	15:00	4.0	TRIP IN HOLE WITH BIT #2 FILLING PIPE @ 2,227' & 4,076'.

15:00 17:00 2.0 DRILL ROTATE 8,192' - 8,259', GPM/PSI @ 400/1917 WOB @ 11K - 15K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 - 55, ROP @ 20' - 51', AVG ROP @ 33.5, FOOTAGE 67', MUD WT IN 11.3/VIS 42, MUD WT OUT 11.1/VIS 46.

17:00 17:30 0.5 SERVICE RIG. GREASE BLOCKS, DRAWWORKS, CHECK OIL IN ROTARY TABLE, SWIVEL, COMPOUND & MUD PUMPS. CHECK CROWN-O-MATIC.

17:30 06:00 12.5 DRILL ROTATE 8,259' - 8,715, GPM/PSI @ 400/1860 WOB @ 15K - 20K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 - 55, ROP @ 26' - 60', AVG ROP @ 38.4, FOOTAGE 456', MUD WT IN 11.1/VIS 39, MUD WT OUT 11.1/VIS 41.

BOILER 24 HRS

SAFETY MEETING: SLIPS, TRIPS & FALLS AROUND LOCATION & HOW TO PREVENT THEM

FULL CREWS

CHECKED CROWN-O-MATIC

DIESEL FUEL ON HAND 5012 GALS, USED 1450 GALS

PROPANE ON HAND 3360 GALS, USED 450 GALS

LITHOLOGY: SS 70%, MARLST 20%, SH 20%, LS TR%

BGG 50 - 200 UNITS, CONN GAS 300 - 600 UNITS, HIGH GAS 2156 UNITS @ 8453'

FORMATION TOPS: GREEN RIVER @ 1,589', WASATCH @ 4,587', CHAPITA WELLS @ 5,134', BUCK CANYON @ 5,815', NORTH HORN 6,525', KMV PRICE RIVER 6,852', MIDDLE PRICE RIVER @ 7,676', LOWER PRICE RIVER @ 8464'

01-10-2007 Reported By BRIAN DUTTON

DailyCosts: Drilling \$36,685 Completion \$0 Daily Total \$36,685

Cum Costs: Drilling \$723,160 Completion \$0 Well Total \$723,160

MD 9,200 TVD 9,200 Progress 485 Days 7 MW 11.3 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 8715' - 8823', GPM/PSI @ 400/1870, WOB @ 15K - 20K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 - 55, ROP @ 21' - 64', AVG. ROP @ 30.8, FOOTAGE 108', MUD WT IN 11.3/VIS 40, MUD WT OUT 11.2/VIS 42.
09:30	10:00	0.5	SERVICE RIG. GREASE BLOCKS, DRAWWORKS, CHECK OIL IN ROTARY TABLE, SWIVEL, COMPOUND & MUD PUMPS. CHECK CROWN-O-MATIC.
10:00	20:30	10.5	DRILL ROTATE 8823' - 9200', GPM/PSI @ 400/2079, WOB @ 15K - 20K, MUD MOTOR RPM @ 64, ROTARY TABLE @ 45 - 55, ROP @ 22' - 78', AVG ROP @ 35.9, FOOTAGE 377', MUD WT IN 11.3/VIS 40, MUD WT OUT 11.0/VIS 44.
20:30	21:00	0.5	PUMP SWEEP AND CIRCULATE BOTTOMS UP.
21:00	21:30	0.5	MIX AND PUMP PILL. PREPARE FOR SHORT TRIP.
21:30	00:00	2.5	BLOW KELLY DOWN, SHORT TRIP 9200' - 6384', 30 STANDS.
00:00	03:30	3.5	CIRCULATE FOR BOTTOMS UP, LOST 50% RETURNS & 130 BBLs MUD. MIX LCM AND BUILD VOLUME, GOT FULL RETURNS BACK.
03:30	04:00	0.5	MIX AND PUMP PILL.
04:00	06:00	2.0	LD/PU DRILL PIPE/TBG.

FULL CREW

NO ACCIDENTS

SAFETY MEETING: RIG CREW & LAY DOWN CREW PRIOR TO LAYING DOWN DRILL PIPE

LITHOLOGY: SS 75%, SH 25%

BGG NONE, CONN GAS NONE, HIGH GAS 3231 UNITS @ 9133'

FORMATION TOPS: GREEN RIVER @ 1589', WASATCH @ 4587', CHAPITA WELLS @ 5134', BUCK CANYON @ 5815', NORTH HORN 6525', KMV PRICE RIVER 6852', MIDDLE PRICE RIVER @ 7676', LOWER PRICE RIVER @ 8464', SEGO @ 8981'

01-11-2007 Reported By DAN LINDSEY

DailyCosts: Drilling \$49,080 Completion \$164,169 Daily Total \$213,249

Cum Costs: Drilling \$772,240 Completion \$164,169 Well Total \$936,409

MD 9,200 TVD 9,200 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	LD DP.
10:00	11:30	1.5	BROKE KELLY. LD BHA.
11:30	12:00	0.5	PULLED WEAR BUSHING.
12:00	13:00	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
13:00	19:30	6.5	RAN 214 JTS (212 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, HC P-110, LTC PROD CSG. LANDED AT 9182' KB. RAN AS FOLLOWS: FS, 1 JT CASING, FC AT 9135', 54 JTS CASING, MARKER JT AT 6783', 60 JTS CASING, MARKER JTS AT 4176', 97 JTS CASING & TAG JT. RAN 35 CENTRALIZERS MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6226'. TAGGED @ 9200'. LD TAG JT & PU LANDING JT W/CSG HANGER.
19:30	21:30	2.0	CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SCHLUMBERGER CEMENTER. HELD SAFETY MEETING.
21:30	23:30	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 365 SX 35/65 POZ G (147 BBLS @ 12.0 PPG, 2.26 CFS) & 1510 SX 50/50 POZ G (347 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/141.5 BTW (GOOD RETURNS UNTIL 135 BBLS DISP, LOST ALL RETURN WHEN PUMP SLOWED TO 2 BPM). FINAL LIFT PRESSURE 2450 PSI, BUMPED PLUG TO 3500 PSI. BLEED OFF, FLOATS HELD.
23:30	00:00	0.5	LANDED CSG @ 9182', FC @ 9135', MARKERS @ 6783-6804' & 4176-97'. TESTED CSG HANGER TO 5000 PSI. RD SCHLUMBERGER. CLEANED MUD TANKS DURING DISPLACEMENT & LANDING CSG.

NOTIFIED JAMIE SPARGER W/BLM IN VERNAL @ 11:45 HRS, 1/10/07 OF CSG & CMT JOB.

NO ACCIDENTS

FULL CREWS

TRUCKS SCHEDULED FOR 07:00 HRS, 1/12/07

MOVE IS ±1.2 MILES

TRANSFERRED TO CWU 930-24:

7 JTS (297.15') 4.5", 11.6#, N-80 LTC CASING

2569 GALS DIESEL & 2400 GALS PROPANE

00:00 24.0 RIG RELEASED @ 00:00 HRS 1/11/07.

CASING POINT COST \$772,240

01-18-2007 Reported By SEARLE

DailyCosts: Drilling \$0 Completion \$42,690 Daily Total \$42,690

Cum Costs: Drilling \$772,240 Completion \$206,859 Well Total \$979,099

MD 9,200 TVD 9,200 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTBTD : 9135.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTBTD TO 70'. EST CEMENT TOP 70'. RD SCHLUMBERGER.

02-04-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,050	Daily Total	\$2,050
Cum Costs: Drilling	\$772,240	Completion	\$208,909	Well Total	\$981,149

MD 9,200 TVD 9,200 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : PBTBTD : 9135.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
09:00	10:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

02-07-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$1,695	Daily Total	\$1,695
Cum Costs: Drilling	\$772,240	Completion	\$210,604	Well Total	\$982,844

MD 9,200 TVD 9,200 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : LPR PBTBTD : 9135.0 Perf : 8626'-8996' PKR Depth : 0.0

Activity at Report Time: PERF AND FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RUWL. PERFORATED LOWER PRICE RIVER FROM 8626-8627', 8644'-8645', 8650'-8651', 8658'-8659', 8715-8716', 8774-8775', 8781-8782', 8786-8787', 8802-8803', 8823-8824', 8845-8846', 8924-8925', 8940-8941', 8961-8962', 8995-8996', W/2 SPF @ 180° PHASING. RDWL. SWI, SDFD. FRAC IN AM.

02-08-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$5,795	Daily Total	\$5,795
Cum Costs: Drilling	\$772,240	Completion	\$216,399	Well Total	\$988,639

MD 9,200 TVD 9,200 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MPR PBTBTD : 9135.0 Perf : 8173-8590 PKR Depth : 0.0

Activity at Report Time: FLOW TEST - CONTINUE FRAC SCHEDULE.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 1199 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4956 GAL YF125ST+ PAD, 43428 GAL YF125ST+ & YF118ST+ WITH 132800# 20/40 SAND @ 1-6 PPG. MTP 7027 PSIG. MTR 51.8 BPM. ATP 5201 PSIG. ATR 47.3 BPM. ISIP 2810 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8610'. PERFORATED MPR/LPR FROM 8449-50', 8455-56', 8464-65', 8471-72', 8480-81', 8489-90', 8507-08', 8517-18', 8539-40', 8543-44', 8549-50', 8556-57', 8581-82' & 8589-90' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF125ST+ PAD, 42718 GAL YF125ST+ & YF118ST+ WITH 132100# 20/40 SAND @ 1-6 PPG. MTP 7012 PSIG. MTR 52.8 BPM. ATP 5523 PSIG. ATR 49.3 BPM. ISIP 3360 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8430'. PERFORATED MPR FROM 8173-74', 8180-81', 8194-95', 8199-8200', 8207-08', 8271-72', 8281-82', 8296-97', 8333-34', 8343-44', 8363-64', 8372-73', 8397-98' & 8403-04' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF125ST+ PAD, 49021 GAL YF125ST+ & YF118ST+ WITH 166700# 20/40 SAND @ 1-6 PPG. MTP 9047 PSIG. MTR 51.9 BPM. ATP 5,919 PSIG. ATR 45.5 BPM. SCREENED OUT 87 BBLS INTO FLUSH. 160900# SAND IN FORMATION. SICP 5000 PSIG. RD SCHLUMBERGER.

FLOWED 13 HRS. 16/64" CHOKE. FCP 1300 PSIG. 65 BFPH. RECOVERED 1050 BLW. 2522 BLWTR.

02-09-2007	Reported By	HAL IVIE									
DailyCosts: Drilling	\$0	Completion	\$376,674	Daily Total	\$376,674						
Cum Costs: Drilling	\$772,240	Completion	\$593,073	Well Total	\$1,365,313						
MD	9,200	TVD	9,200	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9135.0		Perf : 6819- 8590		PKR Depth : 0.0						

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 1940 PSIG. RUWL. SET 10K CFP AT 8120'. PERFORATED MPR 7921-22', 7948-49', 7961-62', 7972-73', 7992-93', 7998-99', 8015-16', 8044-45', 8056-57', 8061-62', 8069-70' & 8096-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4964 GAL YF125ST+ PAD, 55474 GAL YF125ST+ & YF120ST+ WITH 192400# 20/40 SAND @ 1-8 PPG. MTP 5894 PSIG. MTR 50.8 BPM. ATP 4536 PSIG. ATR 47.4 BPM. ISIP 2415 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7900'. PERFORATED MPR FROM 7676-77', 7685-86', 7705-06', 7714-15', 7732-33', 7748-49', 7768-69', 7783-84', 7801-02', 7812-13', 7831-32', 7853-54', 7864-65' & 7873-74' @ 2 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 4964 GAL YF125ST+ PAD, 55372 GAL YF125ST+ & YF118ST+ WITH 193000# 20/40 SAND @ 1-6 PPG. MTP 5356 PSIG. MTR 51.9 BPM. ATP 4181 PSIG. ATR 48.6 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7640'. PERFORATED UPR FROM 7390-91', 7409-10', 7422-23', 7431-32', 7474-75', 7490-91', 7497-98', 7505-06', 7520-21', 7530-31', 7606-07', 7611-12' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH, 165 GAL GYPTRON T-106, 4956 GAL YF123ST+ PAD, 50526GAL YF123ST+ & YF118ST+ WITH 167800# 20/40 SAND @ 1-6 PPG. MTP 5049 PSIG. MTR 53.8 BPM. ATP 4377 PSIG. ATR 48.6 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7310'. PERFORATED UPR FROM 7128-29', 7137-38', 7142-43', 7147-48', 7177-78', 7183-84', 7188-89', 7195-96', 7222-23', 7256-57', 7279-80' & 7284-85' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF125ST+ PAD, 42003GAL YF125ST+ & YF120ST+ WITH 130000# 20/40 SAND @ 1-6 PPG. MTP 6105 PSIG. MTR 51.2 BPM. ATP 4585 PSIG. ATR 47.7 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7080 '. PERFORATED UPR FROM 6819-20', 6852-53', 6866-67', 6877-78', 6910-11', 6938-39', 6948-49', 6953-54', 6974-75', 6996-97', 7024-25', 7055-56' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF125ST+ PAD, 51751 GAL YF125ST+ & YF120ST+ WITH 163980# 20/40 SAND @ 1-6 PPG. MTP 4725 PSIG. MTR 51.5 BPM. ATP 3768 PSIG. ATR 47.2 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP @ 6712' . BLEED OFF PRESSURE. RDWL. SDFN.

02-10-2007	Reported By	HISLOP									
DailyCosts: Drilling	\$0	Completion	\$9,072	Daily Total	\$9,072						
Cum Costs: Drilling	\$772,240	Completion	\$602,145	Well Total	\$1,374,385						
MD	9,200	TVD	9,200	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 9135.0		Perf : 6819- 8590		PKR Depth : 0.0						

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	17:00	11.0	MIRU ROYAL WELL SERVICE #2. SICP 0 PSIG. ND FRAC VALVE. NU BOP. RIH W/3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP @ 6712'. SDFN.

02-13-2007	Reported By	HISLOP
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Daily Costs: Drilling	\$0	Completion	\$80,504	Daily Total	\$80,504
Cum Costs: Drilling	\$772,240	Completion	\$682,649	Well Total	\$1,454,889
MD	9,200	TVD	9,200	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 9135.0	Perf : 6819 - 8996	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6712', 7080', 7310', 7640', 7900', 8120', 8430' & 8610'. RIH. CLEANED OUT TO 9120'. LANDED TUBING @ 6815' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2350 PSIG. 39 BFPH. RECOVERED 528 BLW. 9772 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'

1 JT 2-3/8" 4.7# L-80 TBG 31.72'

XN NIPPLE 1.10'

217 JTS 2-3/8" 4.7# L-80 TBG 6766.21'

BELOW KB 15.00'

LANDED @ 6814.94' KB

02-14-2007	Reported By	HISLOP
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Daily Costs: Drilling	\$0	Completion	\$4,220	Daily Total	\$4,220
Cum Costs: Drilling	\$772,240	Completion	\$686,869	Well Total	\$1,459,109
MD	9,200	TVD	9,200	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 9135.0	Perf : 6819 - 8996	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2850 PSIG. 26 BFPH. RECOVERED 674 BLW. 9098 BLWTR.

02-15-2007	Reported By	HISLOP
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Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$772,240	Completion	\$689,444	Well Total	\$1,461,684
MD	9,200	TVD	9,200	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MEASEVERDE	PBTD : 9135.0	Perf : 6819 - 8996	PKR Depth : 0.0		

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	15:00	9.0	FLOWED 9 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2850 PSIG. 22 BFPH. RECOVERED 210 BLW. 8888 BLWTR. SI. WO FACILITIES.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0337							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No. Chapita Wells Unit							
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Chapita Wells Unit 1082-30							
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-37501							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1459' FNL & 134' FWL SWNW (Lot 2) 40.010278 LAT 109.378428 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde							
14. Date Spudded 12/15/2006		15. Date T.D. Reached 01/09/2007							
16. Date Completed 03/12/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5093' NAT GL							
18. Total Depth: MD 9200 TVD		19. Plug Back T.D.: MD 9135 TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2139		1350 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9182		1875 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6815								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Mesaverde	6819	8996	8626-8996		2/spf				
B)			8449-8590		2/spf				
C)			8173-8404		2/spf				
D)			7921-8097		3/spf				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
8626-8996	48,549 GALS GELLED WATER & 132,800# 20/40 SAND								
8449-8590	47,835 GALS GELLED WATER & 132,100# 20/40 SAND								
8173-8404	54,135 GALS GELLED WATER & 166,700# 20/40 SAND								
7921-8097	60,603 GALS GELLED WATER & 192,400# 20/40 SAND								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/12/2007	03/20/2007	24	→	33	935	198			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1950	2350	→	33	935	198		PRODUCING GAS WELL	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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MAR 30 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	6819	8996		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price river Lower Price River Sego	4596 5140 5829 6518 6815 7667 8526 9005

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

03/28/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1082-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7676-7874	2/spf
7390-7612	3/spf
7128-7285	3/spf
6819-7056	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7676-7874	60,477 GALS GELLED WATER & 193,000# 20/40 SAND
7390-7612	55,647 GALS GELLED WATER & 167,800# 20/40 SAND
7128-7285	47,121 GALS GELLED WATER & 130,000# 20/40 SAND
6819-7056	56,865 GALS GELLED WATER & 163,980# 20/40 SAND

Perforated the Lower Price River from 8626-8627', 8644-8645', 8650-8651', 8658-8659', 8715-8716', 8774-8775', 8781-8782', 8786-8787', 8802-8803', 8823-8824', 8845-8846', 8924-8925', 8940-8941', 8961-8962' & 8995-8996' w 2/spf.

Perforated Middle/Lower Price River from 8449-8450', 8455-8456', 8464-8465', 8471-8472', 8480-8481', 8489-8490', 8507-8508', 8517-8518', 8539-8540', 8543-8544', 8549-8550', 8556-8557', 8581-8582' & 8589-8590' w/ 2 spf.

Perforated the Middle Price River from 8173-8174', 8180-8181', 8194-8195', 8199-8200', 8207-8208', 8271-8272', 8281-8282', 8296-8297', 8333-8334', 8343-8344', 8363-8364', 8372-8373', 8397-8398' & 8403-8404' w/ 2 spf.

Perforated the Middle Price River from 7921-7922', 7948-7949', 7961-7962', 7972-7973', 7992-7993', 7998-7999', 8015-8016', 8044-8045', 8056-8057', 8061-8062', 8069-8070' & 8096-8097' w/ 3 spf.

Perforated the Middle Price River from 7676-7677', 7685-7686', 7705-7706', 7714-7715', 7732-7733', 7748-7749', 7768-7769', 7783-7784', 7801-7802', 7812-7813', 7831-7832', 7853-7854', 7864-7865' & 7873-7874' w/ 2 spf.

Perforated the Upper Price River from 7390-7391', 7409-7410', 7422-7423', 7431-7432', 7474-7475', 7490-7491', 7497-7498', 7505-7506', 7520-7521', 7530-7531', 7606-7607' & 7611-7612' w/ 3 spf.

Perforated the Upper Price River from 7128-7129', 7137-7138', 7142-7143', 7147-7148', 7177-7178', 7183-7184', 7188-7189', 7195-7196', 7222-7223', 7256-7257', 7279-7280' & 7284-7285' w/ 3 spf.

Perforated the Upper Price River from 6819-6820', 6852-6853', 6866-6867', 6877-6878', 6910-6911', 6938-6939', 6948-6949', 6953-6954', 6974-6975', 6996-6997', 7024-7025' & 7055-7056' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1082-30

API number: _____

Well Location: QQ LO1 Section 30 Township 9S Range 23E County UIINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,220	1,222	NO FLOW	NOT KNOWN
1,440	1,470	NO FLOW	NOT KNOWN
1,800	1,820	NO FLOW	NOT KNOWN

Formation tops: (Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 3/28/2007

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MAR 30 2007

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reserv. . Other _____		7. Unit or CA Agreement Name and No. Chapita Wells Unit							
2. Name of Operator EOG Resources, Inc.		8. Lease Name and Well No. Chapita Wells Unit 1082-30							
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		9. AFI Well No. 43-047-37501							
3a. Phone No. (include area code) 303-824-5526		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1459' FNL & 134' FWL SWNW (Lot 2) 40.010278 LAT 109.378428 LON At top prod. interval reported below Same At total depth Same		11. Sec., T., R., M., on Block and Survey or Area Sec. 30-T9S-R23E							
12. County or Parish Utah County		13. State UT							
14. Date Spudded 12/15/2006		15. Date T.D. Reached 01/09/2007							
16. Date Completed 02/14/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 5093' NAT GL							
18. Total Depth: MD 9200 TVD		19. Plug Back T.D.: MD 9135 TVD							
20. Depth Bridge Plug Set: MD TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2139		1350 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9182		1875 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6815								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Mesaverde		6819	8996	8626-8996			2/spf		
B)				8449-8590			2/spf		
C)				8173-8404			2/spf		
D)				7921-8097			3/spf		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
8626-8996		48,549 GALS GELLED WATER & 132,800# 20/40 SAND							
8449-8590		47,835 GALS GELLED WATER & 132,100# 20/40 SAND							
8173-8404		54,135 GALS GELLED WATER & 166,700# 20/40 SAND							
7921-8097		60,603 GALS GELLED WATER & 192,400# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/14/2007	03/20/2007	24	→	33	935	198			FLOWS FROM WELL
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64"	1950	2350	→	33	935	198		PRODUCING GAS WELL	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

**(See instructions and spaces for additional data on page 2)*

REMOVED

AUG 02 2007

5.7 OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

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32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

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 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

*Mary A. Maestas*Date **07/31/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Perforated the Middle Price River from 7921-7922', 7948-7949', 7961-7962', 7972-7973', 7992-7993', 7998-7999', 8015-8016', 8044-8045', 8056-8057', 8061-8062', 8069-8070' & 8096-8097' w/ 3 spf.

Perforated the Middle Price River from 7676-7677', 7685-7686', 7705-7706', 7714-7715', 7732-7733', 7748-7749', 7768-7769', 7783-7784', 7801-7802', 7812-7813', 7831-7832', 7853-7854', 7864-7865' & 7873-7874' w/ 2 spf.

Perforated the Upper Price River from 7390-7391', 7409-7410', 7422-7423', 7431-7432', 7474-7475', 7490-7491', 7497-7498', 7505-7506', 7520-7521', 7530-7531', 7606-7607' & 7611-7612' w/ 3 spf.

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